

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087218440001

Completion Report

Spud Date: March 08, 2010

OTC Prod. Unit No.: 087-124513

Drilling Finished Date: April 14, 2010

Amended

1st Prod Date: October 12, 2010

Amend Reason: WELL SIDETRACKED (SEE REMARKS)

Completion Date: September 28, 2010

Recomplete Date: August 06, 2017

Drill Type: DIRECTIONAL HOLE

Well Name: CHAMPLIN 2-14

Purchaser/Measurer: DCP MIDSTREAM

Location: MCCLAIN 14 5N 4W
NW SE SE NE
500 FSL 2090 FWL of 1/4 SEC
Derrick Elevation: 1170 Ground Elevation: 1151

First Sales Date: 10/12/2010

Operator: ELDER CRAIG OIL AND GAS LLC 20621
PO BOX 7267
1004 NW 139TH ST PKWY
EDMOND, OK 73013-9791

Completion Type	
	Single Zone
	Multiple Zone
X	Commingled

Location Exception	
Order No	
574554	
668464	

Increased Density	
Order No	
572889	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36		323		250	SURFACE
PRODUCTION	7	26	P-110	10811		400	1728

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2		P-110	1011	0	145	10770	11781

Total Depth: 10870

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
10528	CIBP
11500	COMPOSITE

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 06, 2017	HUNTON					30	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: DRY

Spacing Orders

Order No	Unit Size
550557	160

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

4,000 GALLONS ACID

Fracture Treatments

N/A

Formation Name: SYCAMORE

Code: 352SCMR

Class: DRY

Spacing Orders

Order No	Unit Size
550557	160

Perforated Intervals

From	To
10126	10242

Acid Volumes

3,000 GALLONS ACID

Fracture Treatments

180,000 POUNDS SAND, 6,220 BARRELS FRESH WATER
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Formation	Top
GIBSON	8763
HART	8878
HART SAND	8967
SPRINGER	9554
SYCAMORE	10102
HUNTON	10484
SYLVAN	10772
VIOLA	10971
1ST BROMIDE	11615
1ST BROMIDE SAND	11701

Were open hole logs run? Yes

Date last log run: April 11, 2010

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

PERMITTED FOR HORIZONTAL LATERAL, STOPPED DRILLING EARLY AND COMPLETED AS DIRECTIONAL. WELL CURRENTLY SHUT IN PENDING EVALUATION. TOP OF CASING EXIT WINDOW AT 10,516'. OCC - SIDE TRACK OUT FROM WINDOW AT 10,516' DRILLED TO 10,870' TESTED HUNTON OPEN HOLE 10,528' TO 10,870' NO SHOW

Bottom Holes

Sec: 14 TWP: 5N RGE: 4W County: MCCLAIN

NW SE SE NE

573 FSL 2099 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 10870 True Vertical Depth: 10768 End Pt. Location From Release, Unit or Property Line: 540

FOR COMMISSION USE ONLY

1139257

Status: Accepted

RECEIVED

Form 1002A
Rev. 2009

APR 04 2018

OKLAHOMA CORPORATION
COMMISSION

API NO. 087 21844
OTC PROD. 087 124513
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

☐ ORIGINAL
☒ AMENDED (Reason)

well sidetracked (see remarks)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☒ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	McClain	SEC	14	TWP	5N	RGE	4W
LEASE NAME	Champlin			WELL NO.	#2-14		
NW 1/4 SE 1/4 SE 1/4 NE 1/4	FSL OF 1/4 SEC			500'	FWL OF 1/4 SEC	2090'	
ELEVATION	1151'			Latitude (if known)		Longitude (if known)	
OPERATOR NAME	Craig Elder Oil and Gas, L.L.C.			OTC/OCC OPERATOR NO.	20621		
ADDRESS	PO Box 7267						
CITY	Edmond			STATE	OK		ZIP 73083

SPUD DATE	3-8-10
DRLG FINISHED DATE	4-14-10
DATE OF WELL COMPLETION	9-28-10
1st PROD DATE	10-12-10
RECOMP DATE	8-6-17

640 Acres

LOCATE WELL

COMPLETION TYPE

<input type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
<input checked="" type="checkbox"/> COMMINGLED
Application Date 4-4-18
LOCATION 572759, 668464
EXCEPTION ORDER
INCREASED DENSITY ORDER NO. 572889

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"	36#		323		250	Surface
INTERMEDIATE							
PRODUCTION	7"	26#	p110	10811		400	1728
LINER	4 1/2"		p110	10770-10811		145	10,770
							10,870'

PACKER @ BRAND & TYPE PLUG @ 10,528 TYPE CIBP PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ 11,500 TYPE Composite PLUG @ TYPE

TOTAL DEPTH

COMPLETION & TEST DATA BY PRODUCING FORMATION 269HNTN 3525CMB

FORMATION	Hunton	Sycamore		
SPACING & SPACING ORDER NUMBER	160 / 550557	160 / 550557		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry	Dry		
PERFORATED INTERVALS	Open Hole	10,126-10,242		
ACID/VOLUME	4000 Gal Acid	3000 Gals Acid		
FRACTURE TREATMENT (Fluids/Prop Amounts)	n/a	180,000 lbs sand		
		6220 bbls fresh water		

☐ Min Gas Allowable (165-10-17-7) OR Gas Purchaser/Measurer First Sales Date DCP Midstream 10-12-10
☐ Oil Allowable (165-10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	8-6-17	8-13-10		
OIL-BBL/DAY	0	30		
OIL-GRAVITY (API)	n/a	n/a		
GAS-MCF/DAY	0	135		
GAS-OIL RATIO CU FT/BBL	n/a	2720		
WATER-BBL/DAY	30	248		
PUMPING OR FLOWING	pumping	pumping		
INITIAL SHUT-IN PRESSURE	0	n/a		
CHOKE SIZE	n/a	n/a		
FLOW TUBING PRESSURE	n/a	n/a		

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Matthew Elder	4-3-18	(405) 749-7860
NAME (PRINT OR TYPE)	DATE	PHONE NUMBER	
PO Box 7267	Edmond	OK	73083
ADDRESS	CITY	STATE	ZIP
		matthewelder@coxinet.net	
		EMAIL ADDRESS	

TYPE OR USE BEACHT INFORMATION RECORD

LEASE NAME Champlin WELL NO. #2-14

NAMES OF FORMATIONS	TOP
Gibson	8763
Hart	8878
Hart Sand	8967
Springer	9554
Sycamore	10102
Hunton	10484
Sylvan	10772
Viola	10971
1st Bromide	11615
1st Bromide Sand	11701

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	
<hr/>	
<hr/>	
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Were open hole logs run? X yes _____ no

Date Last log was run 4-11-10

Was CO₂ encountered? _____ yes X no at what depths? _____

Was H₂S encountered? _____ yes X no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes X no

If yes, briefly explain below

Permitted for Horizontal Lateral, stopped drilling early and completed as directional. Well currently shut in pending evaluation.

Top of casing exit window at 10,516'.

OCC - Side track cut from window at 10516' drilled to 10870' tested
Hutton open hole 10528' to 10870' no show

640 Acres

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

640 Acres

SEC 14	TWP 5N	RGE 4W	COUNTY McClain
Spot Location NE 1/4 SE 1/4			Feet From 1/4 Sec Lines FSL 573.1 FWL 2099.9
Measured Total Depth 10870		True Vertical Depth 10767	BHL From Lease, Unit, or Property Line: 573.1 FSL

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

CATERAL #2							
SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn	Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			