Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 087-124513 Drilling Finished Date: April 14, 2010

1st Prod Date: October 12, 2010

Completion Date: September 28, 2010

Recomplete Date: August 06, 2017

Drill Type: DIRECTIONAL HOLE

Well Name: CHAMPLIN 2-14 Purchaser/Measurer: DCP MIDSTREAM

Location: MCCLAIN 14 5N 4W First Sales Date: 10/12/2010

NW SE SE NE 500 FSL 2090 FWL of 1/4 SEC

Derrick Elevation: 1170 Ground Elevation: 1151

Operator: ELDER CRAIG OIL AND GAS LLC 20621

Amend Reason: WELL SIDETRACKED (SEE REMARKS)

PO BOX 7267

Amended

1004 NW 139TH ST PKWY EDMOND, OK 73013-9791

	Completion Type	
	Single Zone	
	Multiple Zone	
Χ	Commingled	

Location Exception
Order No
574554
668464

Increased Density
Order No
572889

	Casing and Cement						
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36		323		250	SURFACE
PRODUCTION	7	26	P-110	10811		400	1728

	Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
LINER	4 1/2		P-110	1011	0	145	10770	11781	

Total Depth: 10870

Packer						
Depth	Brand & Type					
There are no Packe	er records to display.					

PI	ug
Depth	Plug Type
10528	CIBP
11500	COMPOSITE

Initial Test Data

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Test Date	Format	ion	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 06, 2017	HUNT	ON					30	PUMPING			
			Con	npletion and	Test Data I	by Producing F	ormation				
	Formation N	ame: HUNT	ON		Code: 26	9HNTN	C	class: DRY			
	Spacing	Orders				Perforated I	ntervals				
Orde	r No	Uı	nit Size		Fron	n	7	Го	7		
550	550557 160			There are no Perf. Intervals records to display. Fracture Treatments							
	Acid Volumes										
	4,000 GALL	ONS ACID			N/A						
	Formation N	ame: SYCAl	MORE		Code: 35	2SCMR	C	Class: DRY			
Spacing Orders				Perforated Intervals							
Order No Unit Size			Fron	n	٦	Го					
550	557		160		1012	6	10	242			
Acid Volumes				Fracture Treatments							
	3,000 GALL	ONS ACID			180,000 POUNDS SAND, 6,220 BARRELS FRESH WATER						

Formation	Тор
GIBSON	8763
HART	8878
HART SAND	8967
SPRINGER	9554
SYCAMORE	10102
HUNTON	10484
SYLVAN	10772
VIOLA	10971
1ST BROMIDE	11615
1ST BROMIDE SAND	11701

Were open hole logs run? Yes Date last log run: April 11, 2010

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

PERMITTED FOR HORIZONTAL LATERAL, STOPPED DRILLING EARLY AND COMPLETED AS DIRECTIONAL. WELL CURRENTLY SHUT IN PENDING EVALUATION. TOP OF CASING EXIT WINDOW AT 10,516'. OCC - SIDE TRACK OUT FROM WINDOW AT 10,516' DRILLED TO 10,870' TESTED HUNTON OPEN HOLE 10,528' TO 10,870' NO SHOW

ı	
ı	Bottom Holes
ı	
ı	

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Sec: 14 TWP: 5N RGE: 4W County: MCCLAIN

NW SE SE NE

573 FSL 2099 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 10870 True Vertical Depth: 10768 End Pt. Location From Release, Unit or Property Line: 540

FOR COMMISSION USE ONLY

1139257

Status: Accepted

May 11, 2018 3 of 3

RECEIVED

EASE TYPE OR USE BLACK INK ONLY Form 1002A 087 21844 APR 0 4 2018 NO OKLAHOMA CORPORATION COMMISSION NOTE: Rev. 2009 OTC PROD. 087 124513 Oil & Gas Conservation Division Attach copy of original 1002A UNIT NO. Post Office Box 52000 OKLAHOMA CORPORATION if recompletion or reentry. Oklahoma City, Oklahoma 73152-2000 COMMISSION ORIGINAL Rule 165:10-3-25 X AMENDED (Reason) well sidetracked see remarks COMPLETION REPORT TYPE OF DRILLING OPERATION 640 Acres SPUD DATE 3-8-10 STRAIGHT HOLE X DIRECTIONAL HOLE HORIZONTAL HOLE SERVICE WELL DRLG FINISHED 4-14-10 If directional or horizontal, see reverse for bottom hole location. DATE OF WELL COUNTY SEC 14 TWP 5N RGE 4W McClain 9-28-10 COMPLETION WELL #2-14 LEASE 10-12-10 Champlin 1st PROD DATE NAME 1/4 SEC 2090' FSL OF NW 1/4 SE 1/4 SE 1/4 NE 1/4 500' RECOMP DATE R-6-17 1/4 SEC ELEVATIONO Demick FL Longitude Ground 1 Latitude (if known) (if known) OPERATOR Craig Elder Oil and Gas, L.L.C. 20621 NAME OPERATOR NO ADDRESS PO Box 7267 CITY Edmond STATE OK 73083 ZIP LOCATE WELL COMPLETION TYPE CASING & CEMENT (Form 1002C must be attached) SINGLE ZONE TYPE SIZE WEIGHT GRADE FEET TOP OF CMT MULTIPLE ZONE CONDUCTOR Application Date COMMINGLED SURFACE 9 5/8" 36# 323 250 Surface 4-4-18 Application Date
LOCATION INTERMEDIATE 572759, 668464 EXCEPTION ORDER INCREASED DENSITY PRODUCTION 7" 26# p110 10811 400 1728 572889 ORDER NO 4 1/2" 107701011 1178 LINER p110 145 10.770 TOTAL 10,870 PACKER @_ BRAND & TYPE PLUG @ 10,528 TYPE CIBP PLUG @ DEPTH PACKER @_ 11,500 TYPE CompositePLUG @ BRAND & TYPE PLUG @ TYPE COMPLETION & TEST DATA BY PRODUCING FORMATION 269HNTN35250MZ FORMATION No New Frais Hunton Sycamore SPACING & SPACING 160/550557 160 / 550557 ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Dry Disp, Comm Disp, Svc Open Hole PERFORATED - 10,528 10870 10,126-10,242 INTERVALS ACID/VOLUME 4000 Gal Acid 3000 Gals Acid 180/000 lbs sand FRACTURE TREATMENT n/a 6220 bbls fresh water (Fluids/Prop Amounts) Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer DCP Midstream OR First Sales Date 10-12-10 INITIAL TEST DATA Oil Allowable (165:10-13-3) INITIAL TEST DATE 8/13-10 8-6-17 0 OIL-BBL/DAY ŧo. test OIL-GRAVITY (API) n/a n/a *Sycamore was tested commingled with Hunton, Viola and Bromide GAS-MCF/DAY 0 13 GAS-OIL RATIO CU FT/BBL n/a 2720 WATER-BBL/DAY 30 148 PUMPING OR FLOWING plimpling pumping INITIAL SHUT-IN PRESSURE O n/a n/a CHOKE SIZE n/a FLOW TUBING PRESSURE n/a n/a A record of the f dfilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization has prepared by prefor under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. to make th Matthew Elder (405) 749-7860 4-3-18 NAME (PRINT OR TYPE) DATE PHONE NUMBER PO Box 7267 Edmond 73083 OK matthewelder@coxinet.net

ADDRESS

CITY

STATE

7IP

EMAIL ADDRESS

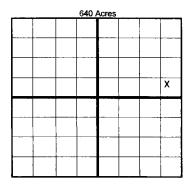
PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstern tested.

NAMES OF FORMATIONS	ТОР
Gibson Hart Hart Sand Springer Sycamore Hunton Sylvan Viola 1st Bromide 1st Bromide Sand	8763 8878 8967 9554 10102 10484 10772 10971 11615 11701

LEASE NAME	Cham	nplin		WE	LL NO	#2-14
		FO	R COMMIS	SION USE ONLY	1	
APPROVED	YES DISAPPR	OVED	2) Reject	Codes		
Were open hole logs	nun?	X yes	no			
Date Last log was ru		4-11-1			_	
Was CO ₂ encounter	ed?	yes	_x_no	at what depths	·	
Was H ₂ S encountere	ed?	yes	no	at what depths	·	w
Were unusual drilling If yes, briefly explain	circumstand below	ces encountere	ed?	_	_yes _	x no

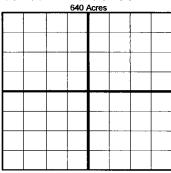
Other remarks:	Permitted for Horizontal Lateral, stopped drilling early and completed as directional. Well currently shut in pending evaluation.
	Top of casing exit window at 10,516'.
occ	- Side track but from window at 10516' drilled to 10870' tested
Hur	ton open hole 10528 to 10870' no show
	· · · · · · · · · · · · · · · · · · ·



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC 14 TWP	5N	RGE	4W	- 1	COUNTY	М	cClain				
Spot Location NE 1/4	ŞE	1/4	SE	1/4	NE	1/4	Feet From 1/4 Sec Lines	FSL	573.1	FWL	2099.9
Measured Total Depth True Vertical Depth				BHL From Lease, Unit, or Property Line:							
10870			10767			573.1 FSL					

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC TWP RGE COUNTY

Spot Location
1/4 1/4 1/4 Feet From 1/4 Sec Lines FSL FWL

Depth of Radius of Tum Direction Total Length

Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:

SEC	TWP	RGE		COUNTY			
Spot Loc	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of			Radius of Turn		Direction	Total Length	
Measured Total Depth			True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	

LATERA SEC	TWP	RGE		COUNTY			
Spot Loc	ation	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
	ed Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pi	roperty Line:	