

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35047251100000

**Completion Report**

Spud Date: November 13, 2017

OTC Prod. Unit No.: 04722298800000

Drilling Finished Date: December 07, 2017

1st Prod Date: February 03, 2018

Completion Date: February 03, 2018

**Drill Type: HORIZONTAL HOLE**

Well Name: PITMAN 2107 #1LMH-36

Purchaser/Measurer: MUSTANG GAS  
PRODUCTS, LLC

First Sales Date: 2/7/18

Location: GARFIELD 36 21N 7W  
SE SW SW SW  
233 FSL 655 FWL of 1/4 SEC  
Derrick Elevation: 1241 Ground Elevation: 1211

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD  
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	675619		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9 5/8	36	J-55	718		581	SURFACE
PRODUCTION		7	26	N-80	7184		256	4691

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4854	0	0	7076	11930

**Total Depth: 11940**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7098	HANGER PACKER	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 03, 2018	MISSISSIPPIAN	125	38	532	4256	1184	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
673856	640	7185	11940
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
47,786 GAL 15% HCL		252,624 BBLS TFW & 6,482,875# PROP	

Formation	Top
MISSISSIPPIAN	7184

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC - WELL IS PUMPING VIA ELECTRONIC SUBMERSIBLE PUMP PER OPERATOR. THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED. THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7185' TO TERMINUS AT 11940'.

Lateral Holes
Sec: 36 TWP: 21N RGE: 7W County: GARFIELD  NE NW NW NW  170 FNL 599 FWL of 1/4 SEC  Depth of Deviation: 6628 Radius of Turn: 1668 Direction: 2 Total Length: 4755  Measured Total Depth: 11940 True Vertical Depth: 7319 End Pt. Location From Release, Unit or Property Line: 170

FOR COMMISSION USE ONLY	
Status: Accepted	1138970