

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017250580000

Completion Report

Spud Date: August 28, 2017

OTC Prod. Unit No.: 01722264900000

Drilling Finished Date: September 22, 2017

Amended

1st Prod Date: December 03, 2017

Amend Reason: AMEND PROD CSG TOC, ACID VOL AND INITIAL TEST DATA

Completion Date: December 03, 2017

Drill Type: HORIZONTAL HOLE

Well Name: BEECHAM-HUNT 1307 #1UMH-13

Purchaser/Measurer: ENLINK OKLAHOMA GAS
PROCESSING

Location: CANADIAN 13 13N 7W
NW NW NE NW
285 FNL 1325 FWL of 1/4 SEC
Latitude: 35.6086 Longitude: -97.9012
Derrick Elevation: 1275 Ground Elevation: 1251

First Sales Date: 12/4/17

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	673057		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	505		260	SURFACE
PRODUCTION	7	29	P-110	8310		254	5810

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5610	0	544	8152	13762

Total Depth: 13767

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 15, 2017	MISSISSIPPIAN	560	45	1362	2432	1758	GAS LIFT			

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
656140	640	9250	13644
Acid Volumes		Fracture Treatments	
16405 GAL 15% HCL		240,973 BBLS TFW, 10,513,174# PROP	

Formation	Top
MISSISSIPPIAN	9250

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes
Sec: 13 TWP: 13N RGE: 7W County: CANADIAN NW SE SW SW 604 FSL 764 FWL of 1/4 SEC Depth of Deviation: 8668 Radius of Turn: 1990 Direction: 183 Total Length: 4394 Measured Total Depth: 13767 True Vertical Depth: 9099 End Pt. Location From Release, Unit or Property Line: 604

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Status: Accepted	1138708