Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35017249660002

OTC Prod. Unit No.: 0172187000000

Amended

Amend Reason: AMEND PROD CSG TOC & BHL SPOT LOCATION

Drill Type: HORIZONTAL HOLE

Well Name: CUTTHROAT 1307 1WH-13

Location: CANADIAN 13 13N 7W NW NW NW NW 285 FNL 233 FWL of 1/4 SEC Latitude: 35.6086 Longitude: -97.9048 Derrick Elevation: 1283 Ground Elevation: 1261

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD OKLAHOMA CITY, OK 73114-7800 Spud Date: January 25, 2017

Drilling Finished Date: March 23, 2017 1st Prod Date: May 11, 2017 Completion Date: May 11, 2017

Purchaser/Measurer: ENLINK OKLAHOMA GAS

First Sales Date: 5/10/17

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	656721	There are no Increased Density records to display.
	Commingled		

Casing and Cement											
Туре			Size	Weight	Grade	Fe	et	PSI SAX		Top of CMT	
SU	RFACE		9 5/8	36	J-55	52	28		250	SURFACE	
INTERMEDIATE			7	29	P-110	86	84	26		6384	
Liner											
Туре	Size	e Weight Grade Length PSI SA)		SAX	Top Depth		Bottom Depth				
LINER	4 1/2	13.5	5	P-110	5331	0	532	8	3520	13851	

Total Depth: 13851

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	There are no Plug records to display.			

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 19, 2017	WOODFORD	318	45	823	2588	1307	GAS LIFT			

	Com	pletion and Test Da	ata by Producing Fo	ormation	
Formation N	lame: WOODFORD	Code	Code: 319WDFD Class: OIL		
Spacing	g Orders		Perforated In]	
Order No	Unit Size	F	From	То	1
656140	640		9473	13698]
Acid V	olumes		Fracture Trea	atments	7
NO	213	3,227 BBLS TFW & 8]		
Formation	Тс	op	Were open hole lo	pas run? No	
WOODFORD	9473	Date last log run:			
			Were unusual drill Explanation:	ling circumstances encour	ntered? No
Other Remarks					

IRREGULAR SECTION OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED. THE EXHIBIT FOR THE LOCATION EXCEPTION WILL BE CORRECTED BEFORE THE FINAL ORDER IS ISSUED PER OPERATOR.

Lateral Holes

Sec: 13 TWP: 13N RGE: 7W County: CANADIAN

NE SW SW SW

553 FSL 491 FWL of 1/4 SEC

Depth of Deviation: 8802 Radius of Turn: 648 Direction: 182 Total Length: 4225

Measured Total Depth: 13851 True Vertical Depth: 9257 End Pt. Location From Release, Unit or Property Line: 491

FOR COMMISSION USE ONLY

Status: Accepted

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