

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011236770000

Completion Report

Spud Date: November 11, 2016

OTC Prod. Unit No.: 011-222850

Drilling Finished Date: February 25, 2017

1st Prod Date: December 20, 2017

Completion Date: December 13, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GILLILAN 3-26-35XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 26 16N 10W
SE NE NW NW
354 FNL 1116 FWL of 1/4 SEC
Derrick Elevation: 1269 Ground Elevation: 1239

First Sales Date: 12/20/2017

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	659495		658772	
	Commingled			660455	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1474		835	SURFACE
INTERMEDIATE	9 5/8	40	HCL-80/P110	8689		934	3500
PRODUCTION	5 1/2	23	P-110	20693		2915	8515

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20693

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 02, 2018	MISSISSIPPIAN	216	47	769	3560	1239	FLOWING	750	34/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
658029	MULTIUNIT
645173	640
645174	640

Perforated Intervals

From	To
10333	20503

Acid Volumes

226 BBLS 15% HCL ACID

Fracture Treatments

410,823 BBLS OF FLUID & 19,691,905 LBS OF SAND
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Formation	Top
MISSISSIPPIAN	9002

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - REPUSH TO ADD SPACING, EXCEPTION TO RULE - 659495 165:10-3-28(C)(2)(B) OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED.

Lateral Holes

Sec: 35 TWP: 16N RGE: 10W County: BLAINE

SW SE SW SW

30 FSL 775 FWL of 1/4 SEC

Depth of Deviation: 9453 Radius of Turn: 521 Direction: 185 Total Length: 0

Measured Total Depth: 20693 True Vertical Depth: 10184 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY

Status: Accepted

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