Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

OTC Prod. Unit No.: 039-223080 Drilling Finished Date: September 18, 2017

Completion Report

1st Prod Date: February 09, 2018

Spud Date: July 30, 2017

Completion Date: February 06, 2018

Drill Type: HORIZONTAL HOLE

API No.: 35039225090000

Min Gas Allowable: Yes

Well Name: MILLER FAMILY 1-13-24XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: CUSTER 13 14N 15W First Sales Date: 02/09/2018

SE SW SW NW

2430 FNL 350 FWL of 1/4 SEC

Derrick Elevation: 1684 Ground Elevation: 1654

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 269000 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

Completion Type						
Х	Single Zone					
Multiple Zone						
	Commingled					

Location Exception
Order No
668755

Increased Density
Order No
668470

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13 3/8	55	J-55	1498		890	SURFACE	
INTERMEDIATE	9 5/8	40	P-110	11172		1157	SURFACE	
PRODUCTION	5 1/2	23	P-110	22940		4778	9130	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 22944

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

May 10, 2018 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 11, 2018	MISSISSIPPIAN			17822		1816	FLOWING	9950	24/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders					
Order No	Unit Size				
668754	MULTIUNIT				
142621	640				

Perforated Intervals				
From	То			
14620	22800			

Acid Volumes
1795 BBLS 15% HCL ACID

Fracture Treatments
374,042 BBLS OF FLUID & 16,328,885 LBS OF SAND

Formation	Тор
MISSISSIPPIAN	14562

Were open hole logs run? Yes Date last log run: August 27, 2017

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION, MULTIUNIT, AND INCREASED DENSITY HAVE NOT BEEN SUBMITTED.

Lateral Holes

Sec: 24 TWP: 14N RGE: 15W County: CUSTER

SE SW SW SW

29 FSL 420 FWL of 1/4 SEC

Depth of Deviation: 14100 Radius of Turn: 5848 Direction: 181 Total Length: 8324

Measured Total Depth: 22944 True Vertical Depth: 14852 End Pt. Location From Release, Unit or Property Line: 29

FOR COMMISSION USE ONLY

1138636

Status: Accepted

May 10, 2018 2 of 2

Form 1002A

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

1016EZ

API No.: \$5039225090000

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Drilling Finished Date: September 18, 2017

1st Prod Date: February 09, 2018

Completion Date: February 06, 2018

Drill Type:

HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MILLER FAMILY 1-13-24XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location:

CUSTER 13 14N 15W

Multiunit: Sec. 13: 37.63178 223080

First Sales Date: 02/09/2018

SE SW SW NW 2430 FNL 350 FWL of 1/4 SEC

Derrick Elevation: 1684 Ground Elevation: 1654

Operator:

CONTINENTAL RESOURCES INC 3186

PO BOX 269000 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

Sec, 24: 62.3683% 223080A I

Completion Type Single Zone Multiple Zone Commingled

Location Exception	
Order No	
668755	
	_

Multiunit FO: 686119 sep. allow (Sec. 13):

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1498		890	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11172		1157	SURFACE
PRODUCTION	5 1/2	23	P-110	22940		4778	9130

				Liner				
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Total Depth: 22944

Packer				
Depth	Brand & Type			
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Plug					
Depth	Plug Type				
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Initial Test Data

May 10, 2018

1 of 2