

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35141205140000

**Completion Report**

Spud Date: May 03, 2017

OTC Prod. Unit No.:

Drilling Finished Date: May 08, 2017

1st Prod Date:

Completion Date: May 17, 2017

**Drill Type: STRAIGHT HOLE**

Well Name: O & O FARM & RANCH INC 1

Purchaser/Measurer:

Location: TILLMAN 10 3S 18W  
S2 NE NE SE  
2056 FSL 330 FEL of 1/4 SEC  
Latitude: 34.31673 Longitude: -99.0644  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: TRI-C RESOURCES LLC 23679

909 WIRT RD  
HOUSTON, TX 77024-3405

| Completion Type |               | Location Exception                                  |  | Increased Density                                  |  |
|-----------------|---------------|---|--|--|--|
| X               | Single Zone   | Order No  |  | Order No   |  |
|                 | Multiple Zone | There are no Location Exception records to display. |  | There are no Increased Density records to display. |  |
|                 | Commingled    |   |  |  |  |

| Casing and Cement |       |        |       |      |     |     |            |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type              | Size  | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE           | 8-5/8 | 24     | J-55  | 183  |     | 125 | SURFACE    |
| PRODUCTION        | 5-1/2 | 15.5   | J-55  | 5245 |     | 150 | 4320       |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 5250**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug      |           |
|-----------|-----------|
| Depth     | Plug Type |
| 0-194'    | PTA       |
| 3060-3210 | PTA       |
| 4131-5160 | PTA       |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date    | Formation | Oil<br>BBL/Day | Oil-Gravity<br>(API) | Gas<br>MCF/Day | Gas-Oil Ratio<br>Cu FT/BBL | Water<br>BBL/Day | Pumpin or<br>Flowing | Initial Shut-<br>In<br>Pressure | Choke<br>Size | Flow Tubing<br>Pressure |
|--------------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| May 17, 2017 | STRAWN    |                |                      |                |                            |                  | SWABING              |                                 |               |                         |

Completion and Test Data by Producing Formation

Formation Name: STRAWN

Code: 404STRN

Class: DRY

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Acid Volumes

1000 GALS 15% HCL

Perforated Intervals

From

To

5097

5105

Fracture Treatments

NONE

| Formation                 | Top  |
|---------------------------|------|
| BASAL STRAWN CONGLOMERATE | 5097 |
| MISSISSIPPI               | 5114 |

Were open hole logs run? Yes

Date last log run: May 08, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

UNSUCCESSFUL COMPLETION. P&A'D WELL 10/23/17. OCC - PER OPERATOR TRACE OF OIL UP TO 20% CUT OF OIL AND SPENT ACID, MINOR TAIL GAS SHOWS.

FOR COMMISSION USE ONLY

Status: Accepted

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