

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011236730000

Completion Report

Spud Date: November 01, 2016

OTC Prod. Unit No.: 011-222857

Drilling Finished Date: January 15, 2017

1st Prod Date: December 15, 2017

Completion Date: November 28, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: VERONA 4-23-14XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 26 16N 10W
SW NE NE NW
354 FNL 2256 FWL of 1/4 SEC
Derrick Elevation: 1262 Ground Elevation: 1232

First Sales Date: 12/15/2017

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	661513		662135	
	Commingled			662099	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1486		835	SURFACE
INTERMEDIATE	9 5/8	40	HCL-80	8652		895	3046
PRODUCTION	5 1/2	23	P-110	20417		2375	4920

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20417

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 24, 2017	MISSISSIPPIAN	1905	46	5463	2868	2080	FLOWING	1900	40/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
661853	MULTIUNIT
646704	640

Perforated Intervals

From	To
10059	20226

Acid Volumes

157 BBLS 15% HCL ACID

Fracture Treatments

366,133 BBLS OF FLUID & 19,885,120 LBS OF SAND

Formation	Top
MISSISSIPPIAN	8907

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED.

Lateral Holes

Sec: 14 TWP: 16N RGE: 10W County: BLAINE

NE NE NE NW

30 FNL 2357 FWL of 1/4 SEC

Depth of Deviation: 9279 Radius of Turn: 467 Direction: 4 Total Length: 10328

Measured Total Depth: 20417 True Vertical Depth: 9549 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY

Status: Accepted

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