Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073253090001

Drill Type:

Location:

OTC Prod. Unit No.: 073222547

Well Name: TAN 1509 1-4-33MXH

Completion Report

Spud Date: April 22, 2017

Drilling Finished Date: July 20, 2017

1st Prod Date: December 14, 2017

Completion Date: December 13, 2017

Purchaser/Measurer: MARATHON OIL

First Sales Date: 12/14/2017

Operator: MARATHON OIL COMPANY 1363

HORIZONTAL HOLE

KINGFISHER 4 15N 9W

SW SE SW SW 305 FSL 790 FWL of 1/4 SEC

Derrick Elevation: 1219 Ground Elevation: 1189

5555 SAN FELIPE ST HOUSTON, TX 77056-2701

Completion Type		Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	675111	661209				
	Commingled		661449				

				C	asing and Cen	nent				
Type CONDUCTOR		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT	
		30	94	K55	8	0			SURFACE	
SURFACE		13 3/8	54.50	K55	14	8 9		981	SURFACE	
INTERMEDIATE		9 5/8	40	P-110 HC	85	80	821		4010	
PRODUCTION		5 1/2	23	P-110	19732		3666		8195	
					Liner					
Туре	ype Size Weight Grade		Length	PSI	SAX	Top Depth		Bottom Depth		
There are no Liner records to display.										

Total Depth: 19747

Pac	ker	Plug			
Depth Brand & Type		Depth	Plug Type		
There are no Packe	r records to display.	There are no Plug records to display.			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 02, 2018	MISSISSIPPIAN	1952	52.4	4533	2322	1900	FLOWING	1932	24-/64	
		Con	npletion and	l Test Data b	y Producing F	ormation				
	Formation Name: MISSI	Code: 35	9MSSP	С	lass: OIL					
Spacing Orders					Perforated Intervals					
Orde	nit Size		Fron	From		ō				
6242	271	640		1005	4	19630				
674657 MULTIUNIT										
6528	308	640								
	Acid Volumes		Fracture Treatments							
	NO ACID		378,723 BBLS FLUID 24,460,229 LBS OF PROPPANT							
Formation		Т	ор		/ere open hole	-				
MISSISSIPPIA	N			8680 D	ate last log run	:				
			Were unusual drilling circumstances encountered? No Explanation:							
Other Remark	S									
There are no O	ther Remarks.									

Lateral Holes

Sec: 33 TWP: 16N RGE: 9W County: KINGFISHER

NE NW NW NW

37 FNL 366 FWL of 1/4 SEC

Depth of Deviation: 9178 Radius of Turn: 1045 Direction: 360 Total Length: 9376

Measured Total Depth: 19747 True Vertical Depth: 10203 End Pt. Location From Release, Unit or Property Line: 37

FOR COMMISSION USE ONLY

Status: Accepted

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