

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011236800000

Completion Report

Spud Date: November 13, 2016

OTC Prod. Unit No.: 011-222852

Drilling Finished Date: March 12, 2017

1st Prod Date: December 15, 2017

Completion Date: December 05, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: VERONA 2-26-23-14XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 26 16N 10W
SE NE NW NW
354 FNL 1146 FWL of 1/4 SEC
Derrick Elevation: 1269 Ground Elevation: 1239

First Sales Date: 12/15/2017

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
667737

Increased Density
Order No
665400
662135
662099

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1475		835	SURFACE
INTERMEDIATE	9 5/8	40	L-80	8674		934	3500
PRODUCTION	5 1/2	23	P-110	20794		2920	3293

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20794

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 24, 2017	MISSISSIPPIAN	1512	46	4462	2951	2216	FLOWING	1500	38/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
667738	MULTIUNIT
645174	640
646704	640

Perforated Intervals

From	To
10106	20610

Acid Volumes

226 BBLS 15% HCL ACID

Fracture Treatments

400,361 BBLS OF FLUID & 21,074,232 LBS OF SAND
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Formation	Top
MISSISSIPPIAN	8954

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED. EXCEPTION TO RULE - 667737 165:10-3-28(C)(2)(B)

Lateral Holes

Sec: 14 TWP: 16N RGE: 10W County: BLAINE

NW NE NW NW

35 FNL 966 FWL of 1/4 SEC

Depth of Deviation: 9338 Radius of Turn: 469 Direction: 359 Total Length: 10688

Measured Total Depth: 20794 True Vertical Depth: 9548 End Pt. Location From Release, Unit or Property Line: 35

FOR COMMISSION USE ONLY

1138279

Status: Accepted