Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017250640000

OTC Prod. Unit No.: 01722276200000

Completion Report

Spud Date: September 15, 2017

Drilling Finished Date: October 11, 2017

1st Prod Date: December 25, 2017

Completion Date: December 25, 2017

Purchaser/Measurer: ENLINK OKLAHOMA GAS PROCESSING First Sales Date: 12/24/17

Drill Type: HORIZONTAL HOLE

Well Name: SHASTA 1106 1WH-28

Location: CANADIAN 33 11N 6W SE SE NE NE 1000 FNL 203 FEL of 1/4 SEC Derrick Elevation: 1325 Ground Elevation: 1301

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD OKLAHOMA CITY, OK 73114-7800

| | Completion Type | Location Exception |] [| Increased Density |
|---|-----------------|---|-----|--|
| Х | Single Zone | Order No |] [| Order No |
| | Multiple Zone | There are no Location Exception records to display. |] [| There are no Increased Density records to display. |

Commingled

| | | | | C | asing and Cer | nent | | | | | | |
|--------------|-------|-------|--------|-------|---------------|------|------------|-------------|------------|---------------------|--|--------------|
| Туре | | Size | Weight | Grade | Fe | et | PSI | SAX | Top of CMT | | | |
| SURFACE | | 9 5/8 | 36 | J-55 | 60 |)8 | | 270 | SURFACE | | | |
| INTERMEDIATE | | 7 | 29 | P-110 | 89 | 14 | | 256 | 6614 | | | |
| Liner | | | | | | | | | | | | |
| Туре | Size | Wei | ght | Grade | Length | PSI | SAX | X Top Depth | | SAX Top Depth Botto | | Bottom Depth |
| LINER | 4 1/2 | 13 | .5 | P-110 | 6720 | 0 | 0 603 8757 | | 15477 | | | |

Total Depth: 15478

| Pac | ker | Plug | | | | |
|--------------------|-----------------------|---------------------------------------|-----------|--|--|--|
| Depth | Brand & Type | Depth | Plug Type | | | |
| There are no Packe | r records to display. | There are no Plug records to display. | | | | |

| Initial Test Data | | | | | | | | | | |
|-------------------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
| Jan 19, 2018 | WOODFORD | 179 | 52.9 | 921 | 5145 | 1783 | GAS LIFT | | | |

| VOODFORD 10438 Were open hole logs run? No VOODFORD 10438 Date last log run: Were unusual drilling circumstances encountered? No Explanation: | | · · · · · | Jourhierion | | ta by Producing Fo | JinauOli | |
|---|----------------------------|-----------|--------------------------|-------|--------------------|----------|------------|
| Order No Unit Size 674868 640 Acid Volumes 10438 11,000 GAL 15% HCL Fracture Treatments 11,000 GAL 15% HCL 196,916 BBLS TFW & 8,536,370# PROP ormation Top VOODFORD 10438 | Formation N | | Code: 319WDFD Class: OIL | | | | |
| 674868 640 10438 15330 Acid Volumes Fracture Treatments 11,000 GAL 15% HCL 196,916 BBLS TFW & 8,536,370# PROP ormation Top VOODFORD 10438 Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation: | Spacing | Orders | | | Perforated In |] | |
| Acid Volumes Fracture Treatments 11,000 GAL 15% HCL 196,916 BBLS TFW & 8,536,370# PROP Formation Top VOODFORD 10438 Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation: | Order No | Unit Size | | F | rom | То | 1 |
| 11,000 GAL 15% HCL 196,916 BBLS TFW & 8,536,370# PROP Formation Top VOODFORD 10438 Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation: | 674868 | 640 | | 1 | 0438 | 15330 |] |
| Top Were open hole logs run? No VOODFORD 10438 Were unusual drilling circumstances encountered? No Explanation: | Acid V | olumes | [| | Fracture Trea | atments | 7 |
| VOODFORD 10438 Oate last log run: Were unusual drilling circumstances encountered? No Explanation: | 11,000 GA | _ 15% HCL | | 196 | 1 | | |
| VOODFORD 10438 Date last log run: Were unusual drilling circumstances encountered? No Explanation: | | | • • | | | | |
| Were unusual drilling circumstances encountered? No Explanation: | ormation | | Тор | | Were open hole lo | | |
| Explanation: | VOODFORD | | | 10438 | Date last log run: | | |
| | | | | - | | | ntered? No |
| | | | | | | | |
| | | | | | | | |
| | Other Remarks | | | | | | |
| There are no Other Remarks | here are no Other Remarks. | | | | | | |
| | | | | | | | |

Lateral Holes

Sec: 28 TWP: 11N RGE: 6W County: CANADIAN

NW NE NE NE

68 FNL 410 FEL of 1/4 SEC

Depth of Deviation: 9045 Radius of Turn: 947 Direction: 356 Total Length: 4895

Measured Total Depth: 15478 True Vertical Depth: 9337 End Pt. Location From Release, Unit or Property Line: 68

FOR COMMISSION USE ONLY

Status: Accepted

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