

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35047249730002

**Completion Report**

Spud Date: May 03, 2017

OTC Prod. Unit No.: 047-218993-0-0000

Drilling Finished Date: May 15, 2017

1st Prod Date: July 02, 2017

**Amended**

Completion Date: July 02, 2017

Amend Reason: AMEND PRODUCTION CASING TOC

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: WHITE OAK 2206 1UMH-36

Purchaser/Measurer: TARGA PIPELINE

Location: GARFIELD 1 21N 6W  
NE NW NE NE  
250 FNL 806 FEL of 1/4 SEC  
Derrick Elevation: 1125 Ground Elevation: 1103

First Sales Date: 06/30/17

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD  
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	656942		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	544		250	SURFACE
PRODUCTION	7	26	P-110	6370		280	3455

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	4929	0	0	6261	11190

**Total Depth: 11205**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 19, 2017	MISSISSIPPIAN	53	39.6	1995	37641	3805	PMPG VIA			

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

**Spacing Orders**

Order No	Unit Size
633496	640

**Perforated Intervals**

From	To
There are no Perf. Intervals records to display.	

**Acid Volumes**

NONE
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**Fracture Treatments**

11,605,660# PROP, 210,628 BBLs TFW
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Formation	Top
MISSISSIPPIAN	6370

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 6370' TO THE TERMINUS AT 11205'. THE 4 1/2" LINER IS NOT CEMENTED. THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

**Lateral Holes**

Sec: 36 TWP: 22N RGE: 6W County: GARFIELD

NE NW NE NE

167 FNL 718 FEL of 1/4 SEC

Depth of Deviation: 5517 Radius of Turn: 1199 Direction: 359 Total Length: 4835

Measured Total Depth: 11205 True Vertical Depth: 6174 End Pt. Location From Release, Unit or Property Line: 167

**FOR COMMISSION USE ONLY**

Status: Accepted

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