

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017249750000

Completion Report

Spud Date: July 09, 2017

OTC Prod. Unit No.: 017222365

Drilling Finished Date: September 24, 2017

1st Prod Date: October 22, 2017

Completion Date: October 20, 2017

Drill Type: HORIZONTAL HOLE

Well Name: WILLIE LEFT HAND BIA 1-5H

Purchaser/Measurer: MARATHON OIL

Location: CANADIAN 5 14N 10W
NW NE NE NE
220 FNL 365 FEL of 1/4 SEC
Latitude: 35.77141 Longitude: -98.35262
Derrick Elevation: 1515 Ground Elevation: 1485

First Sales Date: 10/22/2017

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST
HOUSTON, TX 77056-2701

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	674161		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	78	H40	100			SURFACE
SURFACE	13 3/8	54.50	J55	1526		981	SURFACE
INTERMEDIATE	9 5/8	40	P-110 HC	9634		1151	3224
PRODUCTION	5 1/2	23	P-110	16131		3969	8598

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16131

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 01, 2017	MISSISSIPPIAN	304	55	6504	21394	1517	FLOWING	2638	30/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
657291	640	11705	15991		
Acid Volumes		Fracture Treatments			
NO ACID		210,659 BBLS OF FLUID 10,983,430 LBS OF PROPPANT			

Formation	Top
MISSISSIPPIAN	10231
MERAMAC	11134

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 5 TWP: 14N RGE: 10W County: CANADIAN SW SE SE SE 175 FSL 406 FEL of 1/4 SEC Depth of Deviation: 10914 Radius of Turn: 986 Direction: 180 Total Length: 4812 Measured Total Depth: 16131 True Vertical Depth: 11524 End Pt. Location From Release, Unit or Property Line: 175

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<div>Status: Accepted</div> <div>1138616</div>