

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073256150001

Completion Report

Spud Date: July 01, 2017

OTC Prod. Unit No.: 073222267

Drilling Finished Date: August 04, 2017

1st Prod Date: September 25, 2017

Completion Date: September 18, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: EVE 1506 5-17MH

Purchaser/Measurer: MARATHON OIL

Location: KINGFISHER 17 15N 6W
NE NE NE NW
317 FNL 2481 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1162

First Sales Date: 9/25/2017

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST
HOUSTON, TX 77056-2701

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
664403

Increased Density
Order No
676326

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	84	J55	80			SURFACE
SURFACE	9 5/8	36	J55	1025		330	SURFACE
INTERMEDIATE	7	29	P 110	7358		395	7358

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.50	P 110	5905	0	480	7004	12909

Total Depth: 12922

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 25, 2017	MISSISSIPPIAN	400	37	190	475	501	FLOWING	262	64/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
630459	640	8180	12800		
Acid Volumes		Fracture Treatments			
NO ACID		240,318 BBLS FLUID 13,361,080 LBS PROPPANT			

Formation	Top
MISSISSIPPIAN	7489

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
EXCEPTION TO RULE - 664847 165:10-3-28(C)(2)(B) OCC - PERFERATIONS ARE CORRECT ON 1002A, WILL BE CORRECTED ON EXHIBIT 201701695 PER OPERATOR.

Lateral Holes
Sec: 17 TWP: 15N RGE: 6W County: KINGFISHER SW SE SE SW 51 FSL 2253 FWL of 1/4 SEC Depth of Deviation: 7567 Radius of Turn: 628 Direction: 180 Total Length: 4924 Measured Total Depth: 12922 True Vertical Depth: 7941 End Pt. Location From Release, Unit or Property Line: 51

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<div>Status: Accepted</div> <div>1138098</div>