

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011236480001

**Completion Report**

Spud Date: September 02, 2016

OTC Prod. Unit No.: 011-222856

Drilling Finished Date: November 30, 2016

1st Prod Date: December 15, 2017

Completion Date: October 26, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: VERONA 8-23-14XH

Purchaser/Measurer: MUSTANG GAS

Location: BLAINE 26 16N 10W  
SE NE NE NE  
450 FNL 355 FEL of 1/4 SEC  
Derrick Elevation: 1228 Ground Elevation: 1198

First Sales Date: 12/15/2017

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	661834		662135	
	Commingled			662099	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1475		840	SURFACE
INTERMEDIATE	9 5/8	40	P-110	8612		905	4300
PRODUCTION	5 1/2	23	P-110	19889		2500	3100

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19902**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 24, 2017	MISSISSIPPIAN	1043	45	2977	2854	2113	FLOWING	1600	40/64	

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
662353	MULTIUNIT
646704	640

#### Perforated Intervals

From	To
9703	19701

#### Acid Volumes

202 BBLS 15% HCL ACID

#### Fracture Treatments

383,741 BBLS OF FLUID & 19,942,000 LBS OF SAND

Formation	Top
MISSISSIPPIAN	8846

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - REPUSH TO ADD SPACING EXCEPTION TO RULE - 661834 165:10-3-28(C)(2)(B) OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED.

#### Lateral Holes

Sec: 14 TWP: 16N RGE: 10W County: BLAINE

NW NE NE NE

52 FNL 445 FEL of 1/4 SEC

Depth of Deviation: 9274 Radius of Turn: 362 Direction: 359 Total Length: 10199

Measured Total Depth: 19902 True Vertical Depth: 9461 End Pt. Location From Release, Unit or Property Line: 52

#### FOR COMMISSION USE ONLY

1138309

Status: Accepted