

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073255530000

Completion Report

Spud Date: May 18, 2017

OTC Prod. Unit No.: 073-222691-0-0000

Drilling Finished Date: May 30, 2017

1st Prod Date: December 12, 2017

Completion Date: October 26, 2017

Drill Type: HORIZONTAL HOLE

Well Name: ASH 1705 4B-19MH

Purchaser/Measurer:

Location: KINGFISHER 18 17N 5W
NW SE SW SW
407 FSL 680 FWL of 1/4 SEC
Latitude: 35.94265 Longitude: -97.7799
Derrick Elevation: 1070 Ground Elevation: 1040

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	655257		655254	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			SURFACE
SURFACE	9 5/8"	36#	NT95	424		300	SURFACE
INTERMEDIATE	7"	29#	P110	7380		280	4433

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5055	0	0	7148	12203

Total Depth: 12205

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7114	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 10, 2018	MISSISSIPPIAN	5	39			558	GAS LIFT		OPEN	157

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
631661	640

Acid Volumes

3796 BBLS 15% HCL

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Fracture Treatments

266,795 BBLS SLICKWATER 6,347,408# SAND PROPPANT

Formation	Top
COTTAGE GROVE	5553
HOGSHOOTER	5816
CHECKERBOARD	5918
BIG LIME	6201
OSWEGO (4TH)	6276
VERDIGRIS	6435
PINK LIME	6550
CHESTER	6656
MERAMEC	6725

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7380' TO TERMINUS @ 12205'. THE 4 1/2" LINER IS NOT CEMENTED.
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED. THE FINAL LOCATION EXCEPTION AND INCREASED DENSITY HAVE NOT BEEN ISSUED.

Lateral Holes

Sec: 19 TWP: 17N RGE: 5W County: KINGFISHER

SW SE SW SW

208 FSL 975 FWL of 1/4 SEC

Depth of Deviation: 6612 Radius of Turn: 729 Direction: 182 Total Length: 4517

Measured Total Depth: 12205 True Vertical Depth: 7242 End Pt. Location From Release, Unit or Property Line: 208

FOR COMMISSION USE ONLY

Status: Accepted

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