Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35011238530000

Drill Type:

Location:

Commingled

OTC Prod. Unit No.: 011-224074

Completion Report

Spud Date: September 19, 2017

Drilling Finished Date: December 28, 2017 1st Prod Date: July 17, 2018 Completion Date: July 16, 2018

Purchaser/Measurer: ENABLE

First Sales Date: 7/17/2018

Operator: CONTINENTAL RESOURCES INC 3186 PO BOX 269000 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-9000

348 FSL 2404 FEL of 1/4 SEC

Derrick Elevation: 1637 Ground Elevation: 1607

HORIZONTAL HOLE

BLAINE 30 13N 13W

NW SW SW SE

Well Name: HECKENBERG 2-30-19XH

Completion Type		Location Exception		Increased Density
Х	Single Zone	Order No	1	Order No
	Multiple Zone	669268		There are no Increased Density records to display.

Casing and Cement Size Weight Feet PSI SAX Top of CMT Туре Grade SURFACE 13 3/8 55 J-55 1475 840 SURFACE INTERMEDIATE 9 5/8 40 P-110 12045 1247 8545 PRODUCTION P-110 10935 5 18 25473 1514 Liner PSI Size Weight Grade SAX **Top Depth Bottom Depth** Туре Length LINER 7 5/8 30 P-110 3214 0 372 11498 14712

Total Depth: 25478

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Aug 20, 2018	MISSISSIPPIAN			32817		2691	FLOWING	7085	38/64	5835	
		Co	mpletion and	Test Data k	by Producing F	ormation					
	Formation Name: MISS	ISSIPPIAN		Code: 35	9 MSSP	C	lass: GAS				
	Spacing Orders				Perforated I	ntervals					
Order	No L	Jnit Size		Fron	n	То					
63747	75	640		1533	8	25	284				
63784	46	640			•						
67070	04 MI	ULTIUNIT									
	Acid Volumes				Fracture Tre	atments					
2	2381 BBLS 15% HCL AC	ID	53	535,890 BBLS OF FLUID & 19,055,499 LBS OF SAND							
Formation		r	Гор	v	/ere open hole l	ogs run? Ye	s				
MISSISSIPPIAN				13790 Date last log run: November 11, 2017							
				Were unusual drilling circumstances encountered? No							
				E	xplanation:						
Other Remarks											
	CUMENT IS BEING ACCE DERS HAVE BEEN SUB		ED ON THE D	ATA SUBMI	TTED. NEITHE	R THE FINA	L LOCATION	I EXCEPTIO	N NOR TI	HE FINAL	
				Lateral H							
					loles						

NW NE NW NE

32 FNL 1957 FEL of 1/4 SEC

Depth of Deviation: 14912 Radius of Turn: 10380 Direction: 1 Total Length: 10140

Measured Total Depth: 25478 True Vertical Depth: 14871 End Pt. Location From Release, Unit or Property Line: 32

FOR COMMISSION USE ONLY

Status: Accepted

1140197

Form 1002A

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

1016EZ

Purchaser/Measurer: ENABLE

First Sales Date: 7/17/2018

API No.: \$\$011238530000 OTC Prod. Unit No.: 011-224074

Х

Commingled

Luffirmit FO: 689348

Completion Report

Spud Date: September 19, 2017 Drilling Finished Date: December 28, 2017

1st Prod Date: July 17, 2018 Completion Date: July 16, 2018

Drill Type: HORIZONTAL HOLE

Well Name: HECKENBERG 2-30-19XH

Location: BLAINE 30 13N 13W NW SW SW SE 348 FSL 2404 FEL of 1/4 SEC Derrick Elevation: 1637 Ground Elevation: 1607

Muttinuit Sec. 30: 48.96% 224074 I Sec. 19: 51.04% 224074A I

Operator: CONTINENTAL RESOURCES INC 3186 PO BOX 269000 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception	Increased Density	٦
(Single Zone	Order No	Order No	1
	Multiple Zone	669268	There are no Increased Density records to display.	1

Casing and Cement Weight Type Size Grade Feet PSI SAX Top of CMT SURFACE 13 3/8 55 J-55 1475 SURFACE 840 INTERMEDIATE 9 5/8 8545 40 P-110 12045 1247 PRODUCTION 5 18 P-110 25473 1514 10935 Liner Size Type Weight Grade Length PSI SAX Top Depth **Bottom Depth** LINER 7 5/8 P-110 0 30 3214 372 11498 14712

Total Depth: 25478

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

359 MSSP

October 10, 2018

EZ, EZ

Test Date	Test Date Formation		Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 20, 2018	MISSISSI	PPIAN			32817	1	2691	FLOWING	7085	38/64	5835
			Cor	npletion and	I Test Data I	by Producing F	ormation				
	Formation N	ame: MISSI	SSIPPIAN		Code: 35	9 MSSP	C	lass: GAS			
	Spacing	Orders				Perforated I	ntervals				
Orde	r No	U	nit Size	- <u>-</u>	From	n	٦	Го	-		
6374	475 (38)		640		1533	8	25	284			
6378	846 (19)		640	L			· · · · · · · · · · · · · · · · · · ·				
6707	704	MU	ILTIUNIT								
	Acid Vo	lumes				Fracture Tre	atmanta				
	2381 BBLS 15				35 800 PPI 0	OF FLUID & 1			_		
					55,690 DDL3		9,055,499 Lf				
Formation MISSISSIPPIA	N		Т	ор		Vere open hole Date last log run					
						Vere unusual dr Explanation:	illing circums	tances encou	untered? No		
Other Remarks	s										
OCC: THIS DO MULTIUNIT OF	CUMENT IS B	EING ACCE BEEN SUBN	PTED BASE	D ON THE D	ATA SUBM	ITTED. NEITHE	R THE FINA	L LOCATION		N NOR T	HE FINAL
					Lateral H	loles					
Sec: 19 TWP: 1	13N RGE: 13W	County: BL	AINE								
NW NE NW											
32 FNL 1957	FEL of 1/4 SEC	c									
Depth of Deviat	tion: 14912 Rad	lius of Turn:	10380 Direc	tion: 1 Total	Length: 1014	10					
Measured Tota					-		or Property	Line: 32			
		e te									

FOR COMMISSION USE ONLY

Status: Accepted

1140197