

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011238530000

Completion Report

Spud Date: September 19, 2017

OTC Prod. Unit No.: 011-224074

Drilling Finished Date: December 28, 2017

1st Prod Date: July 17, 2018

Completion Date: July 16, 2018

Drill Type: HORIZONTAL HOLE

Well Name: HECKENBERG 2-30-19XH

Purchaser/Measurer: ENABLE

Location: BLAINE 30 13N 13W
NW SW SW SE
348 FSL 2404 FEL of 1/4 SEC
Derrick Elevation: 1637 Ground Elevation: 1607

First Sales Date: 7/17/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	669268		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1475		840	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12045		1247	8545
PRODUCTION	5	18	P-110	25473		1514	10935

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7 5/8	30	P-110	3214	0	372	11498	14712

Total Depth: 25478

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 20, 2018	MISSISSIPPIAN			32817		2691	FLOWING	7085	38/64	5835

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
637475	640
637846	640
670704	MULTIUNIT

Perforated Intervals

From	To
15338	25284

Acid Volumes

2381 BBLS 15% HCL ACID

Fracture Treatments

535,890 BBLS OF FLUID & 19,055,499 LBS OF SAND
--

Formation	Top
MISSISSIPPIAN	13790

Were open hole logs run? Yes

Date last log run: November 11, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED

Lateral Holes

Sec: 19 TWP: 13N RGE: 13W County: BLAINE

NW NE NW NE

32 FNL 1957 FEL of 1/4 SEC

Depth of Deviation: 14912 Radius of Turn: 10380 Direction: 1 Total Length: 10140

Measured Total Depth: 25478 True Vertical Depth: 14871 End Pt. Location From Release, Unit or Property Line: 32

FOR COMMISSION USE ONLY

Status: Accepted

1140197

11/1/18
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Oil & Gas Conservation Division
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1016EZ

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Multinut

Sec. 30: 48.96% 224074 I
Sec. 19: 51.04% 224074A I

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X	Single Zone
	Multiple Zone
	Commingled

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Order No
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Multinut FO:
689348

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Initial Test Data

8/20/18

359MSSP

7085

October 10, 2018

1 of 2

EZ, EZ

MM

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