

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049251730001

Completion Report

Spud Date: January 28, 2018

OTC Prod. Unit No.: 049-223867

Drilling Finished Date: March 20, 2018

1st Prod Date: June 16, 2018

Completion Date: June 13, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: OMER 4-20-17XHS

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GARVIN 20 3N 4W
NW NW SE SW
1116 FSL 1327 FWL of 1/4 SEC
Derrick Elevation: 1183 Ground Elevation: 1156

First Sales Date: 6/16/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|--------------------|
| Order No |
| 675552 |

| Increased Density |
|-------------------|
| Order No |
| 671974 |
| 672308 |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13 3/8 | 55 | J-55 | 1515 | | 849 | SURFACE |
| INTERMEDIATE | 9 5/8 | 40 | P-110 | 12375 | | 1296 | 6434 |
| PRODUCTION | 5 1/2 | 23 | P-110 | 22743 | | 2248 | 11419 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 22743

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jul 03, 2018 | SPRINGER | 883 | 44 | 1238 | 1402 | 1141 | FLOWING | 4000 | 28/64 | |

Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401 SPRG

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 131585 | 640 |
| 674460 | MULTIUNIT |

Perforated Intervals

| From | To |
|-------|-------|
| 13494 | 22568 |

Acid Volumes

| |
|------------------------|
| 2585 BBLS 15% HCL ACID |
|------------------------|

Fracture Treatments

| |
|--|
| 476,073 BBLS OF FLUID & 18,391,165 LBS OF SAND |
|--|

| Formation | Top |
|-----------|-------|
| SPRINGER | 11638 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED

Lateral Holes

Sec: 17 TWP: 3N RGE: 4W County: GARVIN

NW NE NE NW

31 FNL 2122 FWL of 1/4 SEC

Depth of Deviation: 12701 Radius of Turn: 346 Direction: 5 Total Length: 9249

Measured Total Depth: 22743 True Vertical Depth: 12895 End Pt. Location From Release, Unit or Property Line: 31

FOR COMMISSION USE ONLY

Status: Accepted

1139710