

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051241320001

Completion Report

Spud Date: October 28, 2017

OTC Prod. Unit No.: 051-223895

Drilling Finished Date: December 29, 2017

1st Prod Date: June 20, 2018

Completion Date: June 19, 2018

Drill Type: HORIZONTAL HOLE

Well Name: PARR 1-30-19XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 30 6N 6W
SW NW SE SW
977 FSL 1485 FWL of 1/4 SEC
Derrick Elevation: 1121 Ground Elevation: 1094

First Sales Date: 6/20/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	664947		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1518		830	SURFACE
INTERMEDIATE	9 5/8	40	P-110	13392		1145	5668
PRODUCTION	5 1/2	23	P-110 ICY	22475		2310	8840

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23066

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 08, 2018	WOODFORD	269	59	14415	53587	2460	FLOWING	6180	34/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
664304	640
651175	640
665397	MULTIUNIT

Perforated Intervals

From	To
16489	22301

Acid Volumes

1448 BBLS 15% HCL ACID & 1343 BBLS 6% HCl & 1.5% HF

Fracture Treatments

367,743 BBLS OF FLUID & 13,133,680 LBS OF SAND

Formation	Top
WOODFORD	16348

Were open hole logs run? Yes

Date last log run: December 04, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED

Lateral Holes

Sec: 19 TWP: 6N RGE: 6W County: GRADY

SW SW SE NW

2606 FNL 1465 FWL of 1/4 SEC

Depth of Deviation: 15792 Radius of Turn: 509 Direction: 2 Total Length: 6577

Measured Total Depth: 23066 True Vertical Depth: 15997 End Pt. Location From Release, Unit or Property Line: 1464

FOR COMMISSION USE ONLY

Status: Accepted

1139816

11/1/18
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Oil & Gas Conservation Division
Post Office Box 52000
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1016EZ

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Multinuit:

Sec. 30: 67.41% 223895 I
Sec. 19: 32.59% 223895A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
664947

Increased Density
Order No
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Multinuit FO:
687670

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Initial Test Data

October 10, 2018

7/8/18

319WDFD

6180

EE EE

1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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