

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049251750000

**Completion Report**

Spud Date: January 31, 2018

OTC Prod. Unit No.: 049-223875

Drilling Finished Date: April 03, 2018

1st Prod Date: June 16, 2018

Completion Date: June 16, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: OMER 5-20-29XHS

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GARVIN 20 3N 4W  
NW NW SE SW  
1116 FSL 1357 FWL of 1/4 SEC  
Derrick Elevation: 1180 Ground Elevation: 1155

First Sales Date: 6/16/2018

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
673585

Increased Density
Order No
672038
672308

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1515		849	SURFACE
INTERMEDIATE	9 5/8	40	J-55	12594		1296	6840
PRODUCTION	5 1/2	23	P-110	19364		1555	10295

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19364**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 26, 2018	SPRINGER	718	44	920	1281	1211	FLOWING	4600	28/64	

<b>Completion and Test Data by Producing Formation</b>					
Formation Name: SPRINGER		Code: 401 SPRG		Class: OIL	
<b>Spacing Orders</b>		<b>Perforated Intervals</b>			
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>		<b>To</b>	
131585	640	13117		19189	
673585	MULTIUNIT				
<b>Acid Volumes</b>		<b>Fracture Treatments</b>			
2169 BBLS 15% HCL ACID		245,424 BBLS OF FLUID & 9,338,115 LBS OF SAND			

Formation	Top
SPRINGER	11649

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED

<b>Lateral Holes</b>
Sec: 29 TWP: 3N RGE: 4W County: GARVIN  SW   SE   SE   SW  275 FSL   2105 FWL of 1/4 SEC  Depth of Deviation: 12710 Radius of Turn: 319 Direction: 180 Total Length: 6180  Measured Total Depth: 19364 True Vertical Depth: 13220 End Pt. Location From Release, Unit or Property Line: 275

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1139778