## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35119240210002 **Completion Report** Spud Date: April 02, 2013

OTC Prod. Unit No.: Drilling Finished Date: April 24, 2013

1st Prod Date: May 22, 2013

Completion Date: May 16, 2013

Amend Reason: CORRECT BOTTOM HOLE LOCATION **HORIZONTAL HOLE** 

Well Name: TIGER 1-15H Purchaser/Measurer:

PAYNE 15 20N 4E Location: First Sales Date:

SW SE SE SW 150 FSL 2100 FWL of 1/4 SEC

Derrick Elevation: 1024 Ground Elevation: 1009

TREY RESOURCES INC 13651 Operator:

PO BOX 50272

601 N MARIENFELD 4TH FLR MIDLAND, TX 79710-0272

	Completion Type						
	Χ	Single Zone					
		Multiple Zone					
ſ		Commingled					

Amended

**Drill Type:** 

Location Exception		
Order No		
615939		

Increased Density		
Order No		
There are no Increased Density records to display.		

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			55		8	SURFACE
SURFACE	9 5/8	36	J-55	420		235	SURFACE
PRODUCTION	7	26	P-110	4712		220	3358

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	4047	0	355	4578	

Total Depth: 8625

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug			
Depth	Plug Type		
There are no Plug records to display.			

**Initial Test Data** 

February 02, 2018 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 13, 2013	MISSISSIPPIAN	137		77	562	1500	PUMPING			

#### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders				
Order No	Unit Size			
607260	640			

Perforated Intervals			
From	То		
4556	8536		

#### **Acid Volumes**

1,000 GALLONS 15% AND 1,680 GALLONS 7 1/2% HCL, 929 BARRELS 15% HCL

# Fracture Treatments

924,184 POUNDS 40/70 SAND AND 2,547,972 GALS TREATED WATER

Formation	Тор
CHECKERBOARD	3053
BIG LIME	3244
OSWEGO	3388
VERDIGRIS	3515
PINK LIME	3633
RED FORK	3652
MISSISSIPPI	3895

Were open hole logs run? Yes Date last log run: April 13, 2013

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

SPOT LOCATION WAS INCORRECTLY FILED ON ORIGINAL COMPLETION.

#### **Lateral Holes**

Sec: 15 TWP: 20N RGE: 4E County: PAYNE

NW NE NE NW

163 FNL 2053 FWL of 1/4 SEC

Depth of Deviation: 3332 Radius of Turn: 1059 Direction: 358 Total Length: 4955

Measured Total Depth: 8625 True Vertical Depth: 4036 End Pt. Location From Release, Unit or Property Line: 163

### FOR COMMISSION USE ONLY

1138489

Status: Accepted

February 02, 2018 2 of 2

RECEIVED

PLEASE TYPE OR USE BLACK INK ONLY DEC 2 7 2017 NO. 119-24021 NOTE: OKLAHOMA CORPORATION COMMISSION OTC PROD Attach copy of original 1002A Oil & Gas Conservation Division OKLAHOMA CORPORATION COMMISSION UNIT NO. Post Office Box 52000 if recompletion or reentry. Oklahoma City, Oklahoma 73152-2000 ORIGINAL oned Rule 165:10-3-25 AMENDED (Reason) -Incorrect BHL COMPLETION REPORT TYPE OF DRILLING OPERATION 640 Acres SPUD DATE 4/2/2013 STRAIGHT HOLE DIRECTIONAL HOLE X HORIZONTAL HOLE SERVICE WELL DRLG FINISHED If directional or horizontal, see reverse for bottom hole locatio 4/24/2013 DATE COUNTY Payne DATE OF WELL SEC 15 TWP 20N RGE 4E COMPLETION 5/16/2013 LEASE WELL NO. 1-15H 1st PROD DATE 5/22/2013 Tiger NAME FSI OF FWL OF SW 1/4 SE 1/4 SE 1/4 SW 1/4 1/4 SEC 2100 RECOMP DATE 1/4 SEC 150 ELEVATION Longitude 1024' Ground 1009' Latitude (if known) (if known) Trey Resources Inc NAME 13651 OPERATOR NO. ADDRESS P.O.BOX 50272 CITY Midland STATE TX ZIP 79710 LOCATE WELL COMPLETION TYPE CASING & CEMENT (Form 1002C must be attached) SINGLE ZONE SIZE WEIGHT FEET GRADE PSI SAX TOP OF CMT MULTIPLE ZONE CONDUCTOR 16" 8 surface Application Date 55' COMMINGLED SURFACE Application Date LOCATION 9 5/8 36# J-55 420 235 Surface 615939 INTERMEDIATE 7" EXCEPTION ORDER INCREASED DENSITY 26# P-110 4712' 3358 220 PRODUCTION 4 ORDER NO LINER 4 1/2" 11.6# P-110 8625' - 4578 355 PACKER @ TOTAL BRAND & TYPE PLUG @ TYPE 8625 PLUG@ TYPE PACKER @\_ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE COMPLETION & TEST DATA BY PRODUCING FORMATION 359 FORMATION Mississippi an Reported SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, 607260 640AC Disp, Comm Disp, Svc Oil 4846-8538 PERFORATED 4556-8536 INTERVALS ACID//OLUME 1000 gal 15% & 1680 gal 7 1/2% HCL 929 bbl 15% HCL FRACTURE TREATMENT 972 gals treated Water (Fluids/Prop Amounts) 924,184 lb 40/70 Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer OR First Sales Date INITIAL TEST DATA Oil Allowable (165:10-13-3) INITIAL TEST DATE 07/13/2013 OIL-BBL/DAY 137 OIL-GRAVITY ( API) GAS-MCF/DAY 77 GAS-OIL RATIO CU FT/BBL 562 WATER-BBL/DAY 1500 PUMPING OR FLOWING Pumping INITIAL SHUT-IN PRESSURE CHOKE SIZE

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. 20 12/21/2017 432-570-6898 ext 308

STATE

SIGNATURE P.O.Box 50272

ADDRESS

FLOW TUBING PRESSURE

Midland TX 79705

ZIP

PHONE NUMBER Cdelgado@treyresources.net

**EMAIL ADDRESS** 

Form 1002A Rev. 2009

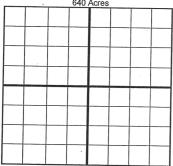
# PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation	names and tops, if available, or descriptions	and thickness of formations
drilled through.	Show intervals cored or drillstem tested.	and thethess of formations

	NAMES OF FORMATIONS	TOP
	Checkerboard	3053'TVD
	Big Lime	3244'
	Oswego	3388'
	Verdigris	3515'
1	Pink Lime	3633'
		3652'
	Mississippi	3895'
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10	Other remarks:	

LEASE NAME Tiger		WELL NO
	FOR COMMISSION	USE ONLY
ITD on file YES  APPROVED DISAPPRO	NO NED 2) Reject Codes	
Were open hole logs run?  Date Last log was run  Was CO <sub>2</sub> encountered?  Was H <sub>2</sub> S encountered?  Were unusual drilling circumstances of the second sec		

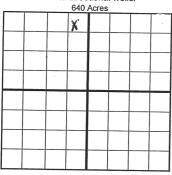
ther remarks:	Spot location was inc	orrectly filed on original completion		
			·	•
	640 Acres	BOTTOM HOLE LOCATION FOR DIRECTIONAL	HOLE	



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



SEC TV	WP RO	GE	COUNTY			
Spot Location 1/4	4 1/4	1 1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Tota	al Depth	True Vertical De		BHL From Lease, Unit, or Pro	operty Line:	•

## BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

	LATERAL#											
	15	ΓWP	20N	RGE	4E		COUNTY		yne	ENI	-1/2	
Λ	8 4 64 1 1111		NE	1/4	NE	1/4	NW	1/4	Feet From 1/4 Sec Lines	E8T	258	FWL 2053
		333			Radius of		059'		Direction 358	Total Length	4955'	
	Measured To	otal D	epth		True Vertic	cal Dep	oth		BHL From Lease, Unit, or Pr			
	-	862	25'			403	6'		163'			

LATERAL								
SEC	TWP	RGE		COUNTY				
Spot Loca	tion							
	1/4	1/4	1/4		1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn			Direction	Total Length	
Measured	Total Depth		True Vertical Dep	pth		BHL From Lease, Unit, or Pr	operty Line:	

SEC	TWP	RGE		COUNTY			
Spot Loc	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	า		Radius of Turn		Direction	Total Length	
Measure	d Total Depth		True Vertical Dep	oth	BHL From Lease, Unit, or Pro	operty Line:	

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA
6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 \* LOCAL (405) 843-4847 \* OUT OF STATE (800) 654-3219

Certificate of Authorization No. 1293. PAYNE \_ County, Oklahoma 150'FSL - 2100'FWL 20N Range 4E\_1.M. 15 Section \_ \_ Township X 2332793 Y 445116 X 2338045 Y 445050 BOTTOM HOLE 2053'FWL-163'FNL 36'13'00.9" N 96'51'53.5" W BOTTOM PERF. (8,536' MD) 2053'FWL-252'FNL 36.216673758' N 96.864858624' W X=2334848 Y=444927 36.216918178' N 96.864861660' W Y=444838 (As-Drilled) 507 1950 (15)1-15H GRID NAD--27 TOP PERF. (4,556' MD) 2108'FWL-1043'FSL 36.205759803' N 96.864680726' W X=2334949 OK NORTH US Feet 1"= 1000' =440866 X 2332850 Y 439845 X 2338101 Y 439791 \_\_\_\_2100°

Operator: <u>RED FORK (USA) INVESTMENTS,</u> Lease Name: <u>TIGER</u>	INC.	Well No	.: <u>1–15H</u>		ELEVATION: 1009' Gr. at Stake						
Topography & Vegetation <u>Loc. fell in le</u>	vel pasture.		·								
Good Drill Site?Yes	Reference Stake Stakes Set		nate Locati	on	•						
Best Accessibility to Location <u>From Sc</u> Distance & Direction	outh off county ro	ad							-		
from Hwy Jet or Town From Glencoe,	Oklahoma, go ±	2.7 miles	South on	St. Hwy	108,	then	go 3	miles	East	and	
1 mile North to the Southwest Corner	of Section 15, T2	ON – R4E.	•								

This information was gathered with a GPS receiver with ±1.0 feet accuracy.

DATUM: NAD-27
LAT: 36·12'11.9"N
LONG: 96·51'53.0"W
LAT: 36.203305174 N
LONG: 96.864718322 W
STATE PLANE
COORDINATES (US Feet):
ZONE: OK NORTH
X: 2334949
Y: 439973

200626 Date of Drawing: <u>May 01, 2013</u>
Invoice # <u>193950</u> Date Staked: <u>Dec. 17, 2012</u>

JP

## FINAL AS-DRILLED PLAT

AS-DRILLED INFORMATION FURNISHED BY RED FORK (USA) INVESTMENTS, INC.