## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011236930001 **Completion Report** Spud Date: December 10, 2016

OTC Prod. Unit No.: 011-218951 Drilling Finished Date: February 07, 2017

1st Prod Date: June 16, 2017

Completion Date: June 16, 2017

Amend Reason: SHOW ALL PRODUCING FORMATIONS / OTHER CORRECTIONS

**Drill Type: HORIZONTAL HOLE** 

Amended

Well Name: DONMAR RANCH FIU 1-7-18XH Purchaser/Measurer: ENABLE

BLAINE 6 13N 12W First Sales Date: 06/16/2017 Location:

NE SW SE SE 550 FSL 762 FEL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 0

CONTINENTAL RESOURCES INC 3186 Operator:

PO BOX 269000 20 N BROADWAY AVE.

OKLAHOMA CITY, OK 73126-9000

	Completion Type							
Χ	Single Zone							
	Multiple Zone							
	Commingled							

Location Exception
Order No
671994

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	13 3/8	54.5	J-55	1473		835	SURFACE		
INTERMEDIATE	9 5/8	40	P-110	11050		952	6704		
PRODUCTION	5 1/2	23	P-110	24645		5208	6225		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 24647

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug					
Depth	Plug Type				
There are no Plug	records to display.				

**Initial Test Data** 

February 01, 2018 1 of 3

BBL/Day (API) MCF/Day Cu FT/BBL BBL/Day Flowing In Size												
Completion and Test Data by Producing Formation  Formation Name: MISSISSIPPIAN  Code: 359MSSP  Class: GAS    Spacing Orders	Test Date	Forma	tion						Pumpin or Flowing	In		Flow Tubin
Spacing Orders	Jul 14, 2017	Jul 14, 2017 MISSISSIPPIAN / WOODFORD			7502		5072	FLOWING	4300	30/64	5600	
Perforated Intervals   From To   14552   15120				Cor	npletion and	Test Data	by Producing F	ormation	I.		ı	1
Prom	Formation Name: MISSISSIPPIAN					Code: 35	59MSSP	С	lass: GAS			
Section   Sect	Spacing Orders						Perforated I	ntervals				
Acid Volumes There are no Acid Volume records to display.  Formation Name: MISSISSIPPIAN / Code: Class: GAS  Formation Name: WOODFORD  Code: 319WDFD  Class: GAS  Formation Name: WOODFORD  Code: 319WDFD  Class: GAS  From To  15120  Acid Volumes There are no Acid Volume records to display.  Fracture Treatments	Orde	er No	Ur	nit Size		Fror	n	Т	о	7		
There are no Acid Volume records to display.  Formation Name: MISSISSIPPIAN / Code: Class: GAS  Formation Name: WOODFORD Code: 319WDFD Class: GAS  Formation Name: WOODFORD Code: 319WDFD Class: GAS  Formation Name: WOODFORD From To	654	368		640		1455	2	15	120			
There are no Acid Volume records to display.    T22,252 BBLS OF FLUID, 17,563,120 LBS OF SAND	671	993	MU	LTIUNIT			•					
Formation Name: MISSISSIPPIAN / Code: Class: GAS  Formation Name: WOODFORD Code: 319WDFD Class: GAS  Spacing Orders Perforated Intervals  Order No Unit Size From To 15120 24453  Fracture Treatments  There are no Acid Volume records to display.  Fractor WITH THE MISSISSIPPIAN  Were open hole logs run? Yes Date last log run: January 23, 2017  Were unusual drilling circumstances encountered? No Explanation:  Other Remarks		Acid V	olumes				Fracture Tre	atments		٦		
Formation Name: WOODFORD  Code: 319WDFD Class: GAS    Perforated Intervals	There are no Acid Volume records to display.					22,252 BBL	S OF FLUID, 17	,563,120 LB	S OF SAND	1		
Perforated Intervals						Code:		С	lass: GAS			
Order No     Unit Size     From     To       654368     640     15120     24453       Fracture Treatments       There are no Acid Volume records to display.       Fracture Treatments       FRAC'D WITH THE MISSISSIPPIAN       Were open hole logs run? Yes Date last log run: January 23, 2017       WOODFORD     15121       Were unusual drilling circumstances encountered? No Explanation:		Formation N	lame: WOOD	FORD		Code: 31	9WDFD	С	lass: GAS			
654368 640 671993 MULTIUNIT  Acid Volumes There are no Acid Volume records to display.  Fracture Treatments FRAC'D WITH THE MISSISSIPPIAN  Were open hole logs run? Yes Date last log run: January 23, 2017 WOODFORD  Were unusual drilling circumstances encountered? No Explanation:  Other Remarks		Spacing	Orders			Perforated Intervals						
Acid Volumes There are no Acid Volume records to display.  Fracture Treatments FRAC'D WITH THE MISSISSIPPIAN  Formation Were open hole logs run? Yes Date last log run: January 23, 2017 WOODFORD  Were unusual drilling circumstances encountered? No Explanation:	Orde	er No	Ur	nit Size		From		То				
Acid Volumes There are no Acid Volume records to display.  Fracture Treatments FRAC'D WITH THE MISSISSIPPIAN  Formation Were open hole logs run? Yes Date last log run: January 23, 2017 WOODFORD  Other Remarks  Fracture Treatments  Were open hole logs run? Yes Date last log run: January 23, 2017 Were unusual drilling circumstances encountered? No Explanation:	654	368		640		15120		24453				
There are no Acid Volume records to display.  FRAC'D WITH THE MISSISSIPPIAN  Were open hole logs run? Yes Date last log run: January 23, 2017  Were unusual drilling circumstances encountered? No Explanation:  Other Remarks	671	993	MU	LTIUNIT								
Formation  Top  Were open hole logs run? Yes Date last log run: January 23, 2017  WOODFORD  15121  Were unusual drilling circumstances encountered? No Explanation:		Acid V	olumes		$\neg$ $\vdash$		Fracture Tre	atments		7		
MISSISSIPPIAN  12319 WOODFORD  15121  Were unusual drilling circumstances encountered? No Explanation:  Other Remarks	There a	are no Acid Volu	ume records t	to display.		FRA	C'D WITH THE I	MISSISSIPP	IAN			
MISSISSIPPIAN  12319 WOODFORD  15121  Were unusual drilling circumstances encountered? No Explanation:  Other Remarks												
WOODFORD  15121 Were unusual drilling circumstances encountered? No Explanation:  Other Remarks		N		<u> </u> T	ор							
Explanation:  Other Remarks						ate last log run:	January 23,	2017				
Other Remarks	WOODFORD				were unusual drilling dicumstances encountered? No							
						E	xplanation:					
CORRECTIONS TO THIS 1002A AMENDED PERFS; ADD FORMATION; ORDERS; BHL AND SHL	Other Remark	s										
	CORRECTION	IS TO THIS 100	02A AMENDE	D PERFS;	ADD FORMA	ATION;ORDI	ERS; BHL AND	SHL				

February 01, 2018 2 of 3

**Lateral Holes** 

Sec: 18 TWP: 13N RGE: 12W County: BLAINE

NE SW SE SE

36 FSL 402 FEL of 1/4 SEC

Depth of Deviation: 11567 Radius of Turn: 397 Direction: 3 Total Length: 10095

Measured Total Depth: 24647 True Vertical Depth: 14582 End Pt. Location From Release, Unit or Property Line: 36

## FOR COMMISSION USE ONLY

1137850

Status: Accepted

February 01, 2018 3 of 3

Oklahoma Corporation Commission

Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

1016EZ

API No.: \$6011236930001

OTC Prod. Unit No.: 011-218951

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**Drill Type:** 

HORIZONTAL HOLE

Well Name: DONMAR RANCH FIU 1-7-18XH

Location:

BLAINE 6 13N 12W

NE SW SE SE 550 FSL 762 FEL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 0

Operator:

CONTINENTAL RESOURCES INC 3186

PO BOX 269000

20 N BROADWAY AVE.

OKLAHOMA CITY, OK 73126-9000

Purchaser/Measurer: ENABLE

First Sales Date: 06/16/2017

Sec. 6: 2102 (SL) -0-Sec. 7: 218951 I 49.6845% Sec. 18: 218951A I 50.3155%

	Completion Type	
Х	Single Zone	
	Multiple Zone	
	Commingled	

	CIOCINI) !
Location Exception	
 Order No	
671994	

Multimit

5 131/1 -	Increased Density	
	Order No	
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Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CM7	
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Liner						
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Total Depth: 24647

Packer		
Depth	Brand & Type	
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Plug		
Depth	Plug Type	
•	g records to display.	

**Initial Test Data** 

<del>999MSWD</del> 4300 999MSPWF

February 01, 2018