

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35047248430000

**Completion Report**

Spud Date: April 25, 2014

OTC Prod. Unit No.: 047-21091

Drilling Finished Date: May 02, 2014

1st Prod Date: July 14, 2014

Completion Date: July 14, 2014

**Drill Type:** STRAIGHT HOLE

Well Name: OBERLANDER 2-26

Purchaser/Measurer:

Location: GARFIELD 26 22N 4W  
S2 NE NE NE  
2210 FSL 2310 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 1092

First Sales Date:

Operator: DAKOTA EXPLORATION LLC 22446

110 W 7TH ST STE 210  
TULSA, OK 74119-1031

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	341		240	SURFACE
PRODUCTION	5 1/2	15.5	J-55	5080		320	1350

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5122**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		4776	CIBP
		4850	CIBP

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 12, 2014	WILCOX		40			1000	SWABBIN			
May 14, 2014	VIOLA		40	10	5	25	SWABBIN	25		
Jul 14, 2014	OSWEGO	8	38	40	4	10	PUMPING	60		

#### Completion and Test Data by Producing Formation

Formation Name: WILCOX

Code: 202WLCX

Class: DRY

##### Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

##### Perforated Intervals

From

To

4860

4880

##### Acid Volumes

1,000 GALLONS 7.5% HCL

##### Fracture Treatments

NO

Formation Name: VIOLA

Code: 202VIOL

Class: DRY

##### Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

##### Perforated Intervals

From

To

4786

4812

##### Acid Volumes

1,500 GALLONS 15% HCL

##### Fracture Treatments

NO

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

##### Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

##### Perforated Intervals

From

To

4492

4552

##### Acid Volumes

1,000 GALLONS 15% HCL

##### Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
LOWER TONKAWA	3308
COTTAGE GROVE	3938
OSWEGO	4424
WOODFORD SHALE	4736
VIOLA LIMESTONE	4785
1ST WILCOX	4832
2ND WILCOX	4914

Were open hole logs run? Yes

Date last log run: May 02, 2014

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - OPERATOR TESTED WILCOX WITHOUT PERMIT ADDRESSED IN CONTEMPT. ALSO, SURFACE CASING SHORTED BY 9' ADDRESSED IN CONTEMPT.

FOR COMMISSION USE ONLY

1138538

Status: Accepted

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME \_\_\_\_\_

WELL NO. \_\_\_\_\_

NAMES OF FORMATIONS	TOP
LOWER TONKAWA	3,308
COTTAGE GROVE	3,938
OSWEGO	4424
WOODFORD SHALE	4,736
VIOLA LIMESTONE	4,785
WILCOX - 1ST	4,832
WILCOX - 2ND	4,914
TD	5,153

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 5-2-2014 *Per operator*

Was CO<sub>2</sub> encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below: \_\_\_\_\_

Other remarks:

*OCC - Operator tested Wilcox without permit addressed in contempt also surface casing shorted by 9' addressed in contempt.*

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			