# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 039-222514 Drilling Finished Date: September 11, 2017

1st Prod Date: November 20, 2017

Completion Date: November 20, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MEYER 4-32HLC Purchaser/Measurer: DCP MIDSTREAM

Location: CUSTER 5 15N 19W First Sales Date: 11/20/2017

NE NW NE NE

250 FNL 985 FEL of 1/4 SEC

Latitude: 35.81164 Longitude: -99.23802 Derrick Elevation: 1886 Ground Elevation: 1870

Operator: DUNCAN OIL PROPERTIES INC 15876

100 PARK AVE STE 1200 OKLAHOMA CITY, OK 73102-8023

	Completion Type						
Х	Single Zone						
	Multiple Zone						
	Commingled						

Location Exception				
Order No				
673047				

Increased Density
Order No
663880

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	9 5/8	36#	J55	1495	1000	375	SURFACE		
INTERMEDIATE	7	26#	P110	10040	5000	235	7740		
PRODUCTION	4 1/2	13.5#	P110	14810	5000	570	8269		

Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
	There are no Liner records to display.									

Total Depth: 14849

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug						
Depth Plug Type						
There are no Plug records to display.						

**Initial Test Data** 

February 02, 2018 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 15, 2017	CLEVELAND	489	47	5259	10754	1525	FLOWING	2940	20/64	1410

## Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders					
Order No	Unit Size				
101311	640				

Perforated Intervals					
From	То				
10200	14751				

#### **Acid Volumes**

23000 GAL 15% HCL ACID

Fracture Treatments
87020 LBS PREM WHITE 40/70 MESH
2107120 LBS PREM WHITE 30/50
667040 LBS CRC 30/50
4025933 GAL SLICKWATER

Formation	Тор
CLEVELAND	9550

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

There are no Other Remarks.

### **Lateral Holes**

Sec: 32 TWP: 16N RGE: 19W County: DEWEY

SW NW NE NE

333 FNL 1077 FEL of 1/4 SEC

Depth of Deviation: 9214 Radius of Turn: 633 Direction: 359 Total Length: 4689

Measured Total Depth: 14849 True Vertical Depth: 9801 End Pt. Location From Release, Unit or Property Line: 333

# FOR COMMISSION USE ONLY

1138333

Status: Accepted

February 02, 2018 2 of 2