

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073256330000

Completion Report

Spud Date: May 11, 2017

OTC Prod. Unit No.: 073-222412

Drilling Finished Date: September 08, 2017

1st Prod Date: October 20, 2017

Completion Date: October 09, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JUSTIN 8-17-6 1H

Purchaser/Measurer: CHESAPEAKE OPERATING LLC

First Sales Date: 10/22/2017

Location: KINGFISHER 8 17N 6W
NE NW NE NW
325 FNL 1861 FWL of 1/4 SEC
Latitude: 35.969925 Longitude: -97.86523
Derrick Elevation: 1103 Ground Elevation: 1076

Operator: CHESAPEAKE OPERATING LLC 17441
PO BOX 18496
6100 N WESTERN AVE
OKLAHOMA CITY, OK 73154-0496

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
670058

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1528		580	SURFACE
PRODUCTION	7	26	P-110EC	6876		275	3522

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.50	P-110EC	4996	0	540	6644	11640

Total Depth: 11640

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
11470	PERMANENT BP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 02, 2017	OSWEGO	164	40.11	191	1165	690	PUMPING			146

Completion and Test Data by Producing Formation									
Formation Name: OSWEGO				Code: 404OSWG			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
663900		640		6747			11466		
Acid Volumes				Fracture Treatments					
300,350 GALLONS ACID				50,236 BARRELS FLUIDS					

Formation	Top
OSWEGO	6702

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
EXCEPTION TO RULE ORDER NUMBER 670537

Lateral Holes
Sec: 8 TWP: 17N RGE: 6W County: KINGFISHER SW SW SE SW 161 FSL 1430 FWL of 1/4 SEC Depth of Deviation: 6030 Radius of Turn: 588 Direction: 178 Total Length: 4938 Measured Total Depth: 11640 True Vertical Depth: 6618 End Pt. Location From Release, Unit or Property Line: 161

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1138469</div>

API NO. 073-25633
OTC PROD. UNIT NO. 073-222412

PLEASE TYPE OR USE BLACK INK ONLY
NOTE: Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED
Form 1002A
Rev. 2009

DEC 15 2017

☒ ORIGINAL
☐ AMENDED
Reason Amended

TYPE OF DRILLING OPERATION

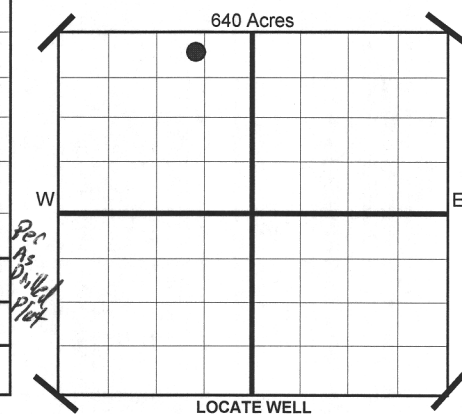
☐ STRAIGHT HOLE SERVICE WELL ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Kingfisher	SEC	8	TWP	17N	RGE	6W
LEASE NAME	Justin 8-17-6			WELL NO	1H		
SHL	NE 1/4 NW 1/4 NE 1/4 NW 1/4			325	1/4 SEC	1,861	
ELEVATION	Derrick Fl 1,103			Ground 1,076	Latitude (if Known)	35.969925	
OPERATOR NAME	CHESAPEAKE OPERATING, L.L.C.			OTC/OCC OPERATOR NO.	17441		
ADDRESS	P.O. BOX 18496						
CITY	OKLAHOMA CITY			STATE	OK	ZIP	73154

COMPLETION REPORT

SPUD DATE	5/11/2017
DRLG FINISHED DATE	9/8/2017
DATE OF WELL COMPLETION	10/9/2017
1ST PROD DATE	10/20/2017
RECOMP DATE	
Longitude (if Known)	-97.865230



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
<input type="checkbox"/> COMMINGLED	
LOCATION EXCEPTION ORDER NO.	670058 P.O.
INCREASED DENSITY ORDER NO.	N/A

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
CONDUCTOR							
SURFACE	9-5/8"	36#	J-55	1,528		580	Surface
INTERMEDIATE							
PRODUCTION	7"	26#	P-110EC	6,876		275	3,522
LINER	4-1/2"	13.50#	P-110EC	6,644-11,640		540	6,644
				11,470	TYPE Perm BP	TOTAL DEPTH	11,640

PACKER @ BRAND & TYPE
PACKER @ BRAND & TYPE

PLUG @ TYPE
PLUG @ TYPE
PLUG @ TYPE
PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Oswego							Reported to Frac Focus
SPACING & SPACING ORDER NUMBER	640 663900							
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc	Oil							
PERFORATED INTERVALS	6,747 - 11,466							
ACID/VOLUME	300,350 gals acid							
FRACTURE TREATMENT (Fluids/Prop Amounts)	50,236 bbls fluids							

<input checked="" type="checkbox"/> Minimum Gas Allowable (165:10-17-7)	Gas Purchaser/Measurer	Chesapeake Operating, L.L.C.
OR Oil Allowable (165:10-13-3)	1st Sales Date	10/22/2017

INITIAL TEST DATA

INITIAL TEST DATE	12/2/2017						
OIL-BBL/DAY	164						
OIL-GRAVITY (API)	40.11						
GAS-MCF/DAY	191						
GAS-OIL RATIO CU FT/BBL	1,165						
WATER-BBL/DAY	690						
PUMPING OR FLOWING	Pumping						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE	146						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	JUANITA COOPER - SR. REGULATORY ANALYST	DATE	12/14/2017	PHONE NUMBER	405-848-8000
P.O. BOX 18496	OKLAHOMA CITY	OK	73154	EMAIL ADDRESS	juanita.cooper@chk.com
ADDRESS	CITY	STATE	ZIP		

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Justin 8-17-6

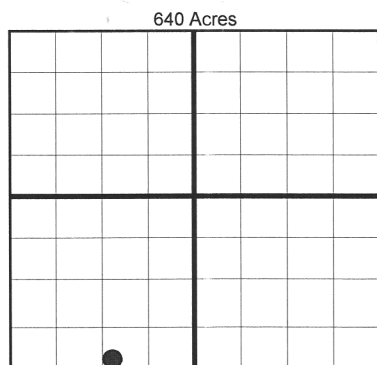
WELL NO. 1H

NAMES OF FORMATIONS	TOP
Oswego	6,702

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>
Date Last log was run	N/A
Was CO ₂ encountered?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/> at what depths?
Was H ₂ S encountered?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/> at what depths?
Were unusual drilling circumstances encountered?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>
If yes, briefly explain.	

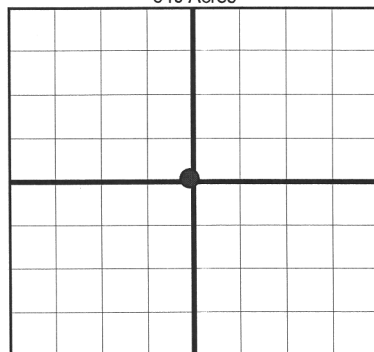
Other remarks: Exception to Rule Order 670537



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.
640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4 1/4 1/4 1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
8	17N	6W	Kingfisher	SW 1/4 SW 1/4 SE 1/4 SW 1/4		161	1,430
Depth of Deviation		Radius of Turn		Direction		Total Length	
6,030		588		178		4,938	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			
11,640		6,618		161			

LATERAL #2

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4 1/4 1/4 1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

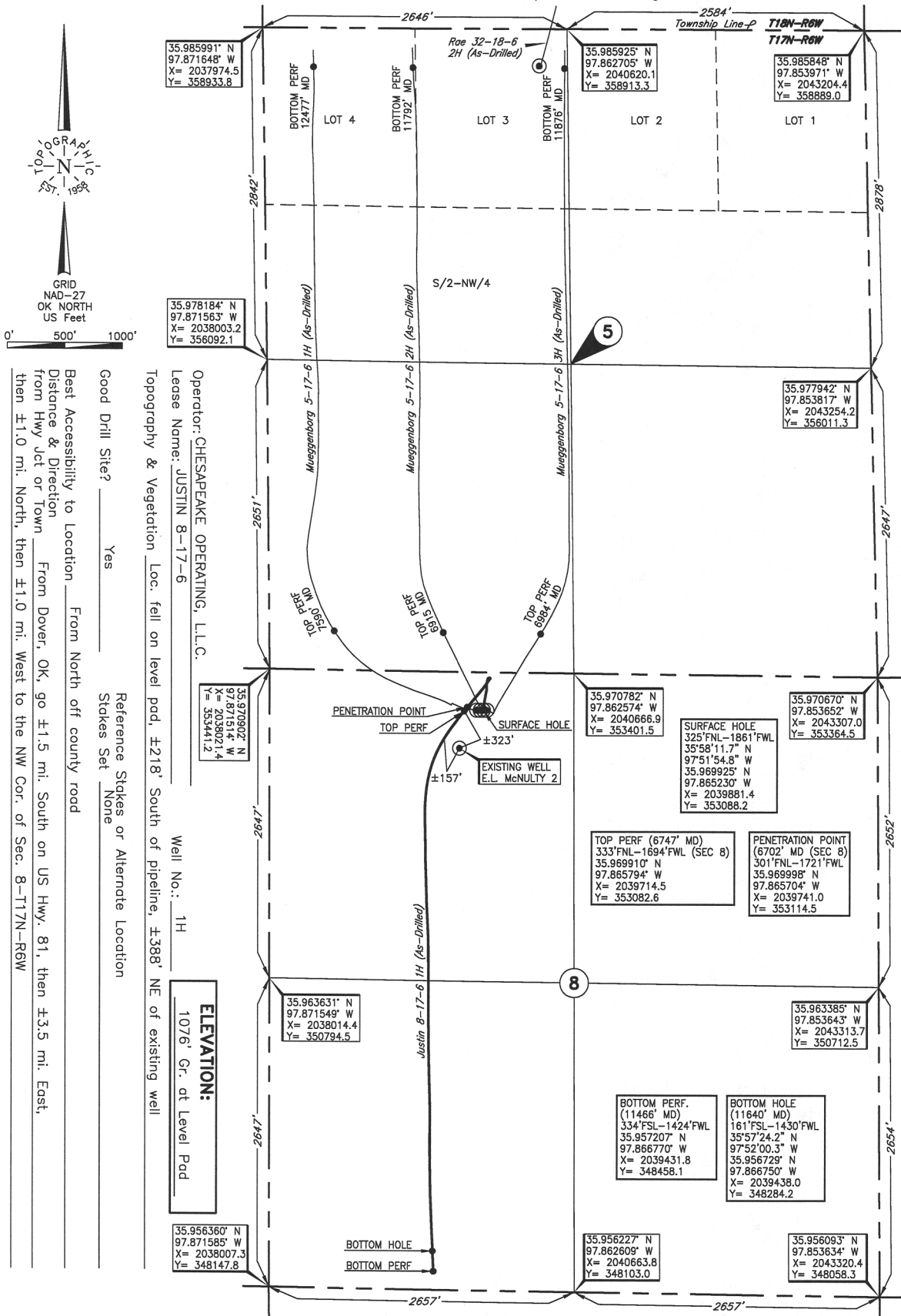
LATERAL #3

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4 1/4 1/4 1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

KINGFISHER

County, Oklahoma

325'FNL - 1861'FWL Section 8 Township 17N Range 6W I.M.



Best Accessibility to Location From North off county road

Distance & Direction From Dover, OK, go ±1.5 mi. South on US Hwy. 81, then ±3.5 mi. East, then ±1.0 mi. North, then ±1.0 mi. West to the NW Cor. of Sec. 8-T17N-R6W

Good Drill Site? Yes

Reference Stakes or Alternate Location Stakes Set None

Topography & Vegetation Loc. fell on level pad, ±218' South of pipeline, ±388' NE of existing well

Operator: CHESAPEAKE OPERATING, L.L.C.
Lease Name: JUSTIN 8-17-6

Well No.: 1H

ELEVATION:
1076' Gr. at Level Pad

DATUM: NAD-27
LAT: 35°58'11.7" N
LONG: 97°51'54.8" W
LAT: 35.969925° N
LONG: 97.865230° W
STATE PLANE
COORDINATES: (US Feet)
ZONE: OK NORTH
X: 2039881.4
Y: 353088.2

282972 Date of Drawing: Oct. 19, 2017
Invoice # 269594 Date Staked: Feb. 09, 2017 JP

FINAL AS-DRILLED PLAT

AS-DRILLED INFORMATION
FURNISHED BY CHESAPEAKE OPERATING