## **Oklahoma Corporation Commission** Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35011237970001

Drill Type:

OTC Prod. Unit No.: 011-222758

### **Completion Report**

Drilling Finished Date: June 17, 2017 1st Prod Date: October 31, 2017 Completion Date: October 31, 2017

Spud Date: May 12, 2017

Purchaser/Measurer: ENABLE

First Sales Date: 11/02/2017

BLAINE 27 14N 13W Location: S2 NE SE SE 690 FSL 330 FEL of 1/4 SEC

HORIZONTAL HOLE Well Name: WALD RANCH FEDERAL 1-27-22XH

CONTINENTAL RESOURCES INC 3186 Operator: PO BOX 269000 20 N BROADWAY AVE. OKLAHOMA CITY, OK 73126-9000

Derrick Elevation: 0 Ground Elevation: 0

	Completion Type	Location Exception		Increased Density
Х	Single Zone	Order No		Order No
	Multiple Zone	664728	There are n	no Increased Density records to display.
	Commingled			

**Casing and Cement** Size Weight Feet PSI SAX Top of CMT Туре Grade SURFACE 13 3/8 54.50 J-55 1532 860 SURFACE INTERMEDIATE 9 5/8 40 J-55 10852 645 7900 PRODUCTION P-110 5 1/2 23 23655 3024 1300 Liner Size Weight Grade PSI SAX **Top Depth Bottom Depth** Туре Length There are no Liner records to display.

# Total Depth: 23650

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	There are no Plug	records to display.		

**Initial Test Data** 

Dec 04, 2017     WOODFORD     22583     3493     7550     40/64       Completion and Test Data by Producing Formation       Completion and Test Data by Producing Formation       Formation Name: WOODFORD     Code: 319WDFD     Class: GAS       Spacing Orders     Perforated Intervals     From     To       664830     640     14330     23463     14330     23463       664829     640     664727     MULTIUNIT     Fracture Treatments     640,855 BBLS OF FLUID & 19,033,129 LBS OF SAND       Formation       Top     Were open hole logs run? Yes	Flow Tubin Pressure	Choke Size	nitial Shut- In Pressure	Pumpin or Flowing	Water BBL/Day	Gas-Oil Ratio Cu FT/BBL	Gas MCF/Day	Oil-Gravity (API)	Oil BBL/Day	Formation	Test Date
Formation Name: WOODFORD Code: 319WDFD Class: GAS   Spacing Orders Perforated Intervals   Order No Unit Size From   664830 640   664829 640   664829 640   664727 MULTIUNIT   Acid Volumes Fracture Treatments   1901 BBLS OF 6% HCL & 105% HF 3232 BBLS OF 15% HCL 640,855 BBLS OF FLUID & 19,033,129 LBS OF SAND   Formation Top Were open hole logs run? Yes	4775	40/64	7550		3493		22583			WOODFORD	Dec 04, 2017
Spacing Orders   Perforated Intervals     Order No   Unit Size     664830   640     664829   640     664727   MULTIUNIT     Acid Volumes   Fracture Treatments     1901 BBLS OF 6% HCL & 105% HF 3232 BBLS OF 15% HCL   640,855 BBLS OF FLUID & 19,033,129 LBS OF SAND     Formation   Top     Were open hole logs run? Yes				· · · ·	ormation	y Producing F	Test Data b	pletion and	Con		
Order No     Unit Size     From     To       664830     640     14330     23463       664829     640     14330     23463       664727     MULTIUNIT     Fracture Treatments     640,855 BBLS OF FLUID & 19,033,129 LBS OF SAND       1901 BBLS OF 6% HCL & 105% HF 3232 BBLS OF 15% HCL     640,855 BBLS OF FLUID & 19,033,129 LBS OF SAND     Were open hole logs run? Yes				lass: GAS	C	9WDFD	Code: 31		FORD	Formation Name: WOOE	
664830   640   14330   23463     664829   640   664727   MULTIUNIT     664727   MULTIUNIT   Fracture Treatments     1901 BBLS OF 6% HCL & 105% HF 3232 BBLS OF 15% HCL   640,855 BBLS OF FLUID & 19,033,129 LBS OF SAND     Formation   Top   Were open hole logs run? Yes			]		ntervals	Perforated In				Spacing Orders	
664829   640     664727   MULTIUNIT     Acid Volumes   Fracture Treatments     1901 BBLS OF 6% HCL & 105% HF 3232 BBLS OF 15%   640,855 BBLS OF FLUID & 19,033,129 LBS OF SAND     Formation   Top     Were open hole logs run? Yes			1	То			Fron		nit Size	No Ui	Orde
664727 MULTIUNIT   Acid Volumes Fracture Treatments   1901 BBLS OF 6% HCL & 105% HF 3232 BBLS OF 15% 640,855 BBLS OF FLUID & 19,033,129 LBS OF SAND   Formation Top   Were open hole logs run? Yes				23463		)	1433		640	30	664
Acid Volumes   Fracture Treatments     1901 BBLS OF 6% HCL & 105% HF 3232 BBLS OF 15%   640,855 BBLS OF FLUID & 19,033,129 LBS OF SAND     Formation   Top     Were open hole logs run? Yes			_			I			640	29	664
1901 BBLS OF 6% HCL & 105% HF 3232 BBLS OF 15%   640,855 BBLS OF FLUID & 19,033,129 LBS OF SAND     Formation     Top     Were open hole logs run? Yes									LTIUNIT	27 MU	664
HCL   Formation Top   Were open hole logs run? Yes			1	reatments		Fracture Trea				Acid Volumes	
were open noie logs run? Yes				S OF SAND	OF FLUID & 19	0,855 BBLS	5% 64	2 BBLS OF 1		1901 BBLS O	
				6	ogs run? Yes	ere open hole l	v	op	T		Formation
WOODFORD 14382 Date last log run: June 07, 2017			14382 Date last log run: June 07, 2017						WOODFORD		
Were unusual drilling circumstances encountered? No Explanation:		-									

#### Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 22 TWP: 14N RGE: 13W County: BLAINE

NW NE NE NE

51 FNL 343 FEL of 1/4 SEC

Depth of Deviation: 13794 Radius of Turn: 397 Direction: 3 Total Length: 9320

Measured Total Depth: 23650 True Vertical Depth: 13746 End Pt. Location From Release, Unit or Property Line: 51

# FOR COMMISSION USE ONLY

Status: Accepted

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