

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051240160002

Completion Report

Spud Date: July 06, 2017

OTC Prod. Unit No.: 051219181

Drilling Finished Date: August 05, 2017

1st Prod Date: August 22, 2017

Amended

Completion Date: August 21, 2017

Amend Reason: CORRECT BOTTOM HOLE LOCATION

Drill Type: HORIZONTAL HOLE

Well Name: NORRIS TRUST 2-28H

Purchaser/Measurer: ENABLE

Location: GRADY 33 6N 8W
SW NW NE NW
625 FNL 1585 FWL of 1/4 SEC
Latitude: -98.05253 Longitude: 34.9547
Derrick Elevation: 1227 Ground Elevation: 1197

First Sales Date: 08/22/2017

Operator: UNIT PETROLEUM COMPANY 16711
PO BOX 702500
8200 S UNIT DRIVE
TULSA, OK 74170-2500

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	649774		650939	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1973	450	542	SURFACE
PRODUCTION	7	29	P-110	10385	1450	400	7251

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.50	P-110	6034	3000	620	10183	16217

Total Depth: 16228

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 03, 2017	HOXBAR	270	47	419	1552	265	FLOWING	3600	64	352

Completion and Test Data by Producing Formation

Formation Name: HOXBAR

Code: 405HXBR

Class: OIL

Spacing Orders

Order No	Unit Size
649281	640

Perforated Intervals

From	To
11325	16121

Acid Volumes

71 BBLs OF 7.5 HCL ACID

Fracture TreatmentsFRAC 20 STAGES WITH 4,970,000#S SAND AND
108,095 BBLs SLICK WATER

Formation	Top
MEDRANO	10544
HOXBAR	10740

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 28 TWP: 6N RGE: 8W County: GRADY

NW NE NE NW

179 FNL 2092 FWL of 1/4 SEC

Depth of Deviation: 8908 Radius of Turn: 2079 Direction: 353 Total Length: 5684

Measured Total Depth: 16228 True Vertical Depth: 10889 End Pt. Location From Release, Unit or Property Line: 179

FOR COMMISSION USE ONLY

1138352

Status: Accepted

7" 29# (6.125" Drift) P-110



Norris Trust 2-28H Grady County, Okla. - Unit Rig #308 - Drilling Eng. - Asad Khan



FINAL

KOP 10,430' + TOL = 10,161.90'

Displacement to the TOL = 377.51 BBLS

ZXPN LINER HANGER PACKER W/ 2-RH PROFILE & 10' FT. EXT.
5.969 IN OD 4.276 IN ID
PACKER BODY RATINGS: BURST- 30,757 PSI, COLLAPSE - 24,684 PSI
5" 18# VAM TOP BOX x PIN
5.750" EXTENSION OD - 5.250" EXTENSION ID
10,761 PSI EXTENSION BURST RATING
10,298 PSI EXTENSION COLLAPSE RATING (YEILD)
4,056 PSI EXTENSION COLLAPSE RATING (API)
10,000 PSI ELEMENT RATING

HYDRAULIC SET "HMC" LINER HANGER
5.924 IN OD 4.223 IN ID
5" 18# VAM TOP BOX x PIN

COMBINATION COLLAR
5" 18# VAM TOP BOX x 4.5" 13.5# BUTTRESS P-110

6 FT SPACER NIPPLE - 4.5" 13.5# BUTTRESS P-110

Final Drawing - Equipment ran August 2nd, 2017

Shear Sub
4-1/2" 13.5#
5.000 IN OD
3.920" IN ID
*4,912 PSI Shear
16 - ANNEAL SCREWS

#23 Alpha Sleeve
4-1/2" 13.5#
5.620" OD
3.000" ID
7,410 PSI
Nominal opening

Type I Landing
Collar - Alpha
4.5" 13.5# Butt.
5.620 IN OD
3.920 IN ID

DV Float Collar
4-1/2" 13.5# Butt.
5.000 IN OD
3.920 IN ID

Weatherford DV Float Shoe
4-1/2" 13.5# Butt.
5.000 IN OD
3.920 IN ID

LINER - CASING
4-1/2" 13.5# Buttress P-110

7" 29# (Special Drift 6.125") @ 10,385'

CEMENT

SUGAR WATER

Marker Joints: 12,523.49' (10.02')
14,697.37' (9.58')

1 ft

1 ft

10'

TD - 16,217'
** Landed shoe
10' off bottom