Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35087220820000 **Completion Report** Spud Date: August 08, 2017

OTC Prod. Unit No.: 087-222722 Drilling Finished Date: August 19, 2017

1st Prod Date: October 16, 2017

Completion Date: October 02, 2017

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

First Sales Date: 10/20/2017

Purchaser/Measurer: ENTERPRISE Well Name: JOHNSTON 1

Location: MCCLAIN 14 5N 2E SE SE SE NE

2630 FNL 200 FEL of 1/4 SEC

Derrick Elevation: 999 Ground Elevation: 988

BROWER OIL & GAS CO INC 12209 Operator:

PO BOX 2009 505 E MAIN ST

Completion Type

Single Zone Multiple Zone Commingled

JENKS, OK 74037-2009

Location Exception
Order No
667709

Increased Density
Order No
There are no Increased Density records to display.

		Cas	sing and Ceme	nt			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	X-52	350	2000	224	SURFACE
PRODUCTION	5 1/2	17	N-80	4630	6230	305	2400

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 4636

Pad	cker
Depth	Brand & Type
4202	BAKER R

Ple	ug
Depth	Plug Type
There are no Plug	records to display.

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 02, 2017	VIOLA	34	27.4				FLOWING	210	7/64	145

February 07, 2018 1 of 2

Completion and Test Data by Producing Formation Formation Name: VIOLA Code: 202VIOL Class: OIL **Spacing Orders Perforated Intervals Order No Unit Size** From То 665812 40 4220 4226 **Acid Volumes Fracture Treatments** NO NO

Formation	Тор
BELLE CITY LS	2800
LAYTON	3230
HUNTON	3943
SYLVAN	4087
VIOLA	4205
BROMIDE	4560

Were open hole logs run? Yes Date last log run: August 19, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - IRREGULAR 40 ACRE UNIT COMPRISING S/2 SE NE AND N/2 NE SE SECTION 14-5N-2E (SEE SURVEY PLAT ATTACHED TO PERMIT)

FOR COMMISSION USE ONLY

1138515

Status: Accepted

February 07, 2018 2 of 2

RECIEIVED

1002A . 2009

OTC PEDO 087-222722 UNIT NO. Attach copy of original 1002A if recompletion or reently. Attach copy of original 1002A if recompletion or reently. Attach copy of original 1002A if recompletion or reently. TYPE OF DRILLING OPERATION X STRACHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE SIND DATE SERVICE WELL TO SERVICE WELL 1 TO SERVICE W	'	PSI 2000 6230	MA CCOMMI 640 Acres x SAX 224 280	TOP OF CMT surface	Pet
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PUMPING OR FLOWING flowing			シ 一		
NITIAL SHUT-IN PRESSURE 210					
CHOKE SIZE 7/64"		/////	1		
LOW TUBING PRESSURE 145					

PO Box 2009

ADDRESS

Jenks

CITY

ОК

STATE

74037

ZIP

jdbbog1318@gmail.com

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION Give formation names and tops, if available, or o drilled through. Show intervals cored or drillsten	m tested.				
NAMES OF FORMATIONS					
Bell City LS	2,800		FOR CO	OMMISSION USE ONL	LY
Layton		ITD on file	Jaes Mo		
Hunton	3,230	APPROVED	DISAPPROVED	Daised Oudes	
	3943			Reject Codes	
Sylvan	4,087				
/iola	4,205				
3romide	4,560				
					_
	[
		Were open hale logs r	un? <u>X</u> yes	_no	
		Date Last log was run	8	3/19/17	_
	1	Was CO ₂ encountered	d?yesX	no at what depths	i?
		Was H ₂ S encountered	? ves X	_no at what depths	.?
		Were unusual drilling o	circumstances encountered?		yes X no
		If yes, briefly explain b		_	yesno
permit)					
640 Acres	SEC TWP Spot Location 1/4 1 Measured Total Depth	PR DIRECTIONAL HOLE RGE COUNTY A 1/4 True Vertical Depth	1/4 Feet From 1/4 Sec Lines BHL From Lease, Unit, or P	FSL.	FWL
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