Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073260010001 **Completion Report** Spud Date: April 28, 2018

OTC Prod. Unit No.: 073-224251 Drilling Finished Date: May 19, 2018

1st Prod Date: August 02, 2018

Completion Date: August 02, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

First Sales Date: 08/02/2018

Well Name: BERNHARDT 8_5-15N-9W 7HX-R Purchaser/Measurer: ENLINK

Location: KINGFISHER 8 15N 9W

SE SW SE SE 238 FSL 782 FEL of 1/4 SEC

Derrick Elevation: 1259 Ground Elevation: 1229

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE

OKLAHOMA CITY, OK 73102-5015

Completion Type							
Х	Single Zone						
Multiple Zone							
	Commingled						

Order No	
680318	

Increased Density
Order No
672906
672907

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20	106.5#	J-55	65			SURFACE	
SURFACE	9 5/8	40#	J-55	2008		765	SURFACE	
PRODUCTION	5 1/2	20#	P-110EC	19933		2285	30	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19933

Packer							
Depth	Brand & Type						
There are no Packer records to display.							

Plug						
Depth	Plug Type					
19843	PBTD (CEMENT PLUG)					
19737	ALUMINUM BRIDGE PLUG					

Initial Test Data

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Pressure	Choke Size	Initial Shut- In Pressure	Pumpin or Flowing	Water BBL/Day	Gas-Oil Ratio Cu FT/BBL	Gas MCF/Day	Oil-Gravity (API)	Oil BBL/Day	Formation	Test Date	
674	20	851	FLOWING	522	4459	3287	45	19 MISS'AN (LESS 737 4 CHESTER) & MISS'AN			
				ormation	y Producing Fo	Test Data b	npletion and	Con			
			lass: OIL	С	9MSNLC	Code: 35	ESS	SSIPPIAN (L	Formation Name: MISSIS CHESTER)		
				ntervals	Perforated In				Spacing Orders		
			о	Т	ı	From		nit Size	er No Ui	Orde	
		7	691	14		9897		640	049	6450	
					•			LTIUNIT	987 MU	6809	
		\neg		atments	Fracture Trea				Acid Volumes		
		\dashv	274,986 BBLS FLUID (65 STAGES)					NO ACID			
			AGES)	PANT (65 ST	20 LBS PROPP	20,802,7					
			lass: OIL	С	9MSSP	Code: 35		SSIPPIAN	Formation Name: MISSI		
		\neg		ntervals	Perforated In				Spacing Orders		
			о	T	1	From	\neg	nit Size	er No Ui	Orde	
			727	19	1	1469		640	851	6318	
					•			LTIUNIT	987 MU	6809	
		\neg		atments	Fracture Trea				Acid Volumes		
			STER)	(LESS CHE	WITH MISS'AN	FRAC'D			NONE		
			lass: OIL	С		Code:	HESTER) &	AN (LESS CH	Formation Name: MISS'A		
-			<u> </u>	(LESS CHE			HESTER) &	NN (LESS CH	NONE Formation Name: MISS'A		

Formation	Тор
MISSISSIPPIAN (LESS CHESTER)	9657

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

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Sec: 5 TWP: 15N RGE: 9W County: KINGFISHER

NW NE NE NE

55 FNL 484 FEL of 1/4 SEC

Depth of Deviation: 9543 Radius of Turn: 236 Direction: 359 Total Length: 10154

Measured Total Depth: 19933 True Vertical Depth: 9528 End Pt. Location From Release, Unit or Property Line: 55

FOR COMMISSION USE ONLY

1139938

Status: Accepted

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