Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011239120000 **Completion Report** Spud Date: April 03, 2018

OTC Prod. Unit No.: 011-224341 Drilling Finished Date: May 01, 2018

1st Prod Date: August 24, 2018

Completion Date: August 24, 2018

Drill Type: HORIZONTAL HOLE

Well Name: CHEETAH 32_29-15N-10W 2HX Purchaser/Measurer:

BLAINE 32 15N 10W Location:

NW SE SE SE 430 FSL 455 FEL of 1/4 SEC

Derrick Elevation: 1517 Ground Elevation: 1494

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE

OKLAHOMA CITY, OK 73102-5015

		Completion Type
)	Χ	Single Zone
		Multiple Zone
		Commingled

Location Exception
Order No
665378

Increased Density
Order No
669516

First Sales Date:

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	20"	106.50#	K-55	65			SURFACE		
SURFACE	13 3/8"	54.5#	J-55	1471		700	SURFACE		
INTERMEDIATE	9 5/8"	40#	P-110EC	9645		330	6896		
PRODUCTION	5 1/2"	20#	P-110EC	22015		3840	4521		

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
			There are	no Liner record	ds to displa	ay.			

Total Depth: 22015

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth	Plug Type				
21925	PLUG BACK DEPTH				
21868	BRIDGE PLUG - ALUMINUM				

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 28, 2018	WOODFORD	304	46	2498	8217	2427	FLOWING	2278	22/64	2298

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders					
Order No	Unit Size				
665865	MULTIUNIT				
664379	640				
592269	640				

Perforated Intervals				
From	То			
12020	21852			

Acid Volumes	
NO ACID	

Fracture Treatments	
373,569 BBLS OF FLUID	
17,936,020 LBS OF SAND	

Formation	Тор
WOODFORD	11830

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAV BEEN ISSUED.

Lateral Holes

Sec: 29 TWP: 15N RGE: 10W County: BLAINE

NW NE NE NE

52 FNL 458 FEL of 1/4 SEC

Depth of Deviation: 11409 Radius of Turn: 453 Direction: 359 Total Length: 10153

Measured Total Depth: 22015 True Vertical Depth: 11626 End Pt. Location From Release, Unit or Property Line: 52

FOR COMMISSION USE ONLY

1140100

Status: Accepted

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