

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011239440000

Completion Report

Spud Date: April 17, 2018

OTC Prod. Unit No.: 011-224250

Drilling Finished Date: June 04, 2018

1st Prod Date: August 16, 2018

Completion Date: August 16, 2018

Drill Type: HORIZONTAL HOLE

Well Name: PIERCE 7_6-15N-11W 2HX

Purchaser/Measurer:

Location: BLAINE 18 15N 11W
NE NE NE NE
245 FNL 245 FEL of 1/4 SEC
Derrick Elevation: 1499 Ground Elevation: 1469

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	679783		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5#	K-55	60			SURFACE
SURFACE	13 3/8	54.5#	J-55	1492		700	SURFACE
INTERMEDIATE	9 5/8	40	P-110EC	9738		355	6661
PRODUCTION	5 1/2	23#	P-110EC	21801		3195	30

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21833

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
21705	PBTD (CEMENT PLUG)
21596	ALUMINUM BRIDGE PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 11, 2018	MISSISSIPPI LIME	460	46.9	2699	5867	1804	FLOWING	3708	36/64	1417

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No	Unit Size
586616	640
585335	640
679053	MULTIUNIT

Perforated Intervals

From	To
11539	21581

Acid Volumes

NO ACID

Fracture Treatments

307,004 BBLS OF FLUID 24,116,140 LBS OF SAND

Formation	Top
MISSISSIPPI LIME	11354

Were open hole logs run? Yes

Date last log run: May 08, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION 1002B FILED. WHIPSTOCK 10,834'; 430 SACKS; TOC 10,396'. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 6 TWP: 15N RGE: 11W County: BLAINE

NW NE NE NE

52 FNL 407 FEL of 1/4 SEC

Depth of Deviation: 10880 Radius of Turn: 510 Direction: 1 Total Length: 10443

Measured Total Depth: 21833 True Vertical Depth: 10994 End Pt. Location From Release, Unit or Property Line: 52

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Status: Accepted