

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073257620000

Completion Report

Spud Date: November 09, 2017

OTC Prod. Unit No.: 073-223868

Drilling Finished Date: December 13, 2017

1st Prod Date: May 28, 2018

Completion Date: May 28, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MOSASAURUS 4-16N-9W 7H

Purchaser/Measurer: ENLINK

Location: KINGFISHER 4 16N 9W
SW SE SE SW
235 FSL 2291 FWL of 1/4 SEC
Derrick Elevation: 1200 Ground Elevation: 1177

First Sales Date: 05/28/2018

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 666836 | |

| Increased Density | |
|-------------------|--|
| Order No | |
| 668260 | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|---------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20 | 106.5 | K-55 | 65 | | | SURFACE |
| SURFACE | 13 3/8 | 54.5 | J-55 | 1516 | | 690 | SURFACE |
| INTERMEDIATE | 9 5/8 | 40 | P-110HC | 8078 | | 285 | 5672 |
| PRODUCTION | 5 1/2 | 20 | P-110EC | 13531 | | 1145 | 3681 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 13539

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|------------------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jun 24, 2018 | MISSISSIPPIAN (LESS CHESTER) | 323 | 41.9 | 2174 | 6730 | 393 | FLOWING | 1001 | 64 | 824 |

| Completion and Test Data by Producing Formation | | | | | | | | | |
|---|--|-----------|--|--|--|--|------------|--|--|
| Formation Name: MISSISSIPPIAN (LESS CHESTER) | | | | Code: 359MSNLC | | | Class: OIL | | |
| Spacing Orders | | | | Perforated Intervals | | | | | |
| Order No | | Unit Size | | From | | | To | | |
| 659120 | | 640 | | 9067 | | | 13375 | | |
| Acid Volumes | | | | Fracture Treatments | | | | | |
| NONE | | | | 166,042 BBLS OF TOTAL FLUID 9,035,651 LBS OF TOTAL PROPPANT | | | | | |

| Formation | Top |
|----------------------------|------|
| MISSISSIPPIAN LESS CHESTER | 8868 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks |
|---|
| IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL INCREASE DENSITY ORDERS HAVE NOT BEEN ISSUED. |

| Lateral Holes |
|---|
| Sec: 4 TWP: 16N RGE: 9W County: KINGFISHER NE NE NE NW 49 FNL 2423 FWL of 1/4 SEC Depth of Deviation: 8243 Radius of Turn: 528 Direction: 360 Total Length: 5824 Measured Total Depth: 13539 True Vertical Depth: 8846 End Pt. Location From Release, Unit or Property Line: 49 |

| FOR COMMISSION USE ONLY |
|--|
| <div>Status: Accepted</div> <div>1139936</div> |