

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35093250970000

**Completion Report**

Spud Date: July 03, 2018

OTC Prod. Unit No.:

Drilling Finished Date: July 19, 2018

1st Prod Date:

Completion Date: September 28, 2018

**Drill Type:** STRAIGHT HOLE

**SERVICE WELL**

Well Name: RICKY T SWD 1-32

Purchaser/Measurer:

Location: MAJOR 32 22N 13W  
NW NE SE SW  
1209 FSL 2260 FWL of 1/4 SEC  
Derrick Elevation: 1367 Ground Elevation: 1349

First Sales Date:

Operator: FAIRWAY RESOURCES OPERATING III LLC 23943

538 SILICON DR STE 101  
SOUTHLAKE, TX 76092-7517

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9-5/8	36	J-55	918		340	SURFACE
PRODUCTION	7	26	L-80	9285		1257	2500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 9285**

Packer	
Depth	Brand & Type
8922	AS-1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: WILCOX			Code: 202WLCX			Class: COMM DISP				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				8942			8995			
				9010			9070			
Acid Volumes				Fracture Treatments						
NONE				NONE						

Formation	Top
BIG LIME	6451
RED FORK	6755
MISSISSIPPI	7488
WILCOX	8924

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
2-STAGE CEMENT JOB PERFORMED ON 7" CASING USING DV TOOL; DV TOOL AT 4506' USING 475 SAX CEMENT; TOC AT 2500'  SQUEEZE JOB WAS PERFORMED AT 8890' TO BRING TOC TO ADEQUATE HEIGHT FROM INJECTION PERFS;TRACER SURVEY RAN TO CONFIRM PERFS AT 8890' ARE NOT INJECTING. OCC - UIC PERMIT #1800720019

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Status: Accepted	1140871