

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35015232800000

**Completion Report**

Spud Date: July 06, 2017

OTC Prod. Unit No.: 015-223122

Drilling Finished Date: August 20, 2017

1st Prod Date: March 09, 2018

Completion Date: March 09, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: MCDONALD 1H-3526X

Purchaser/Measurer: XEC

Location: CADD O 2 10N 9W  
N2 NE NE NE  
250 FNL 330 FEL of 1/4 SEC  
Latitude: 35.376830293 Longitude: -98.114430377  
Derrick Elevation: 1490 Ground Elevation: 1470

First Sales Date: 03/09/2018

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000  
TULSA, OK 74103-3001

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	679906		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1525	2500	1015	SURFACE
INTERMEDIATE	9 5/8	40	L-80	11405	5000	1110	7940
PRODUCTION	5 1/2	23	L-80	23210	9000	3400	9500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 23210**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 18, 2018	WOODFORD			2994		1161	FLOWING	5516	17/64	

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: WOODFORD	Code: 319WDFD
Class: GAS	

Spacing Orders	
Order No	Unit Size
661993	640
679962	MULTIUNIT

Perforated Intervals	
From	To
13340	23164

Acid Volumes	
NONE	

Fracture Treatments	
19,058,733 GALLONS OF FLUID	
17,141,640 POUNDS OF SAND	

Formation	Top
WOODFORD	13308

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - REPUSH CORRECTLY LABEL MULTIUNIT ORDER

<b>Lateral Holes</b>
<p>Sec: 26 TWP: 11N RGE: 9W County: CANADIAN</p> <p>SW   NE   NE   NE</p> <p>490 FNL   405 FEL of 1/4 SEC</p> <p>Depth of Deviation: 12570 Radius of Turn: 641 Direction: 1 Total Length: 9632</p> <p>Measured Total Depth: 23210 True Vertical Depth: 12908 End Pt. Location From Release, Unit or Property Line: 405</p>

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1138911

12/1/18  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 501523280000

**Completion Report**

Spud Date: July 06, 2017

OTC Prod. Unit No.: 015-223122

Drilling Finished Date: August 20, 2017

1st Prod Date: March 09, 2018

Completion Date: March 09, 2018

**Drill Type: HORIZONTAL HOLE**

Well Name: MCDONALD 1H-3526X

Purchaser/Measurer: XEC

Location: CADD0 2 10N 9W  
N2 NE NE NE  
250 FNL 330 FEL of 1/4 SEC  
Latitude: 35.376830293 Longitude: -98.114430377  
Derrick Elevation: 1490 Ground Elevation: 1470

First Sales Date: 03/09/2018

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000  
TULSA, OK 74103-3001

*Multifault!*  
02-10N-09W(SL): -0-  
35-11N-09W: 52.1783% 223122 I  
26-11N-09W: 47.8217% 223122A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
679906	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1525	2500	1015	SURFACE
INTERMEDIATE	9 5/8	40	L-80	11405	5000	1110	7940
PRODUCTION	5 1/2	23	L-80	23210	9000	3400	9500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 23210**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

November 16, 2018

1 of 2

3/18/18 319WDFD 5316

EZ  
EZ

OR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 18, 2018	WOODFORD			2994		1161	FLOWING	5516	17/64	

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

#### Spacing Orders

Order No	Unit Size
661993 (25x36)	640 H
679962	MULTIUNIT

#### Perforated Intervals

From	To
13340	23164

#### Acid Volumes

NONE
------

#### Fracture Treatments

19,058,733 GALLONS OF FLUID
17,141,640 POUNDS OF SAND

Formation	Top
WOODFORD	13308

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - REPUSH CORRECTLY LABEL MULTIUNIT ORDER

#### Lateral Holes

Sec: 26 TWP: 11N RGE: 9W County: CANADIAN

SW NE NE NE

490 FNL 405 FEL of 1/4 SEC

Depth of Deviation: 12570 Radius of Turn: 641 Direction: 1 Total Length: 9632

Measured Total Depth: 23210 True Vertical Depth: 12908 End Pt. Location From Release, Unit or Property Line: 405

#### FOR COMMISSION USE ONLY

1138911

Status: Accepted