Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35003232790000 **Completion Report** Spud Date: June 27, 2017

OTC Prod. Unit No.: 003-222492 Drilling Finished Date: July 08, 2017

1st Prod Date: August 08, 2017

Completion Date: August 01, 2017

Recomplete Date: April 27, 2018

Drill Type: STRAIGHT HOLE

Location:

Min Gas Allowable: Yes

Well Name: IRONMAN 05 Purchaser/Measurer: TARGA

First Sales Date: 04/15/2018 ALFALFA 5 23N 9W S2 S2 N2 NE

1420 FSL 1320 FWL of 1/4 SEC

Derrick Elevation: 12 Ground Elevation: 1300

Operator: SUPERIOR PRODUCTION LLC 23840

> 42516 HIGHWAY 412 RINGWOOD, OK 73768-7009

Completion Type					
	Single Zone				
	Multiple Zone				
Х	Commingled				

Location Exception
Order No
665161

Increased Density					
Order No					
664128					

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			40			SURFACE
SURFACE	8 5/8	24		478		240	SURFACE
PRODUCTION	5 1/2	17		6475		225	5100

				Liner				
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth							
	There are no Liner records to display.							

Total Depth: 6493

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

September 25, 2018 1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 08, 2017	MANNING	8		4	500	75	PUMPING			
Apr 28, 2018	OSWEGO	6		15	2500	30	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MANNING

Code: 354MNNG

Class: OIL

Spacing Orders				
Order No	Unit Size			
116085	80			
121349	80			

Perforated Intervals				
From	То			
6278	6298			

Acid Volumes

4,000 GALLONS 15%

Fracture Treatments
5,000 BARRELS WATER, 40,000 40/70 SAND

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders				
Order No	Unit Size			
116085	80			
121349	80			

Perforated Intervals				
From	То			
4904	5934			

Acid Volumes

5,000 GALLONS 15% NITROGEN ACID FRAC, 500 BARRELS WATER

Fracture 7	Treatments
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There are no Fracture Treatments records to display.

Formation	Тор
TONKAWA	4948
COTTAGE GROVE	5335
CHECKERBOARD	5658
BIG LIME	5782
INOLA	6166
MANNING	6270
MISSISSIPPI LIME	6364

Were open hole logs run? Yes Date last log run: July 08, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1140394

Status: Accepted

September 25, 2018 2 of 3

September 25, 2018 3 of 3

42516 Hwy 412

ADDRESS

(PLEASE TYPE OR USE BLACK INK ONL	
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OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

RECEIVED

Form 1002A

Rev. 2009

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X ORIGINAL	·							Oklahoma C	ity, Oklahon Rule 165:10		2000	OKL	۷۲∩۲	ለል ሶርስ	RPORATIO
AMENDED (Reason)									PLETION R	REPORT		טאט	400K	MMIS	SION
TYPE OF DRILLING OPER							SPUT	DATE	June 1	7 9 2017	1		_	640 Acre	
X STRAIGHT HOLE SERVICE WELL	DIRE	CTIONAL HOL	.E	нс	RIZONTAL	HOLE		FINISHED				\neg			
f directional or horizontal, s				<u> </u>			DATE		July 0				-		
	lfalfa	SEC	05	TWP 23		09W		OF WELL PLETION	Aug 0	1 2017	l i		-		-
LEASE NAME		ronMan			WELL NO.	05	1st PI	ROD DATE	Aug 08	8 2017					+
5/2 1/4 5/2 1/4	N2 1/4	NE 1/4	FSL OF 1/4 SEC	1420	FWL OF) RECO	MP DATE	Apr 27	7 2018	\ \ <u>\</u>				
FVATION	Ground	1300		(if known				ongitude							
OPERATOR	Supe	erior Prod	luction	LLC			C/OCC	if known)	238	R40					
√AME ADDRESS					6 Hwy,4		PERATOR	R NO.	200			ļ			
CITY	Din			7231		12	- O. I.	 							
	KIN	gwood			STATE	· · · · · ·	Okla	ŽIP	737	768	_		L	OCATE W	ELL
SINGLE ZONE		-	-	I CA	SING & CI	EMENT (I	Orm 10	02C must be			FFFT		DOL	241/	TOD 05 011
MULTIPLE ZONE					····			WEIGHT	GRADE		FEET		PSI	SAX	TOP OF CM
Application Date ✓ COMMINGLED				l	NDUCTOR		20				40				Surface
Application Date OCATION EXCEPTION	F.Q	4700400			RFACE		3 5/8	24			478			240	Surface
DRDER NO 665	61	1702163		⊢	ERMEDIAT										
DRDER NO 6641	40_	1702102		<u> -</u>	ODUCTION	-	5 1/2	17		(6475			225	5100
÷*	FO.			LIN	ER										
	BRAND & TY	/PE		PLI	JG @		_TYPE		PLUG @		TYPE _			TOTAL DEPTH	6,493
ACKER @E	BRAND & TY				16 @ 354M	<u> </u>	TYPE	ALANIA :	PLUG @		TYPE		_		
ORMATION	AIADIP	KODUCING I	-UKMA	HON											
ONWATION		Mannir کہ					7	1040	3000				-		1 2 . 0
	ي سودن	Mannir	ng		Oswe	go	1211	1090 .	3000						Conitor R.
PACING & SPACING ORDER NUMBER 166 CLASS: Oil, Gas, Dry, Inj.	085(84)	80acers 1	ng		0swe 16085	go	1213	1040 349(8))						lenitor R o Fract
PACING & SPACING DRDER NUMBER 166 CLASS: Oil, Gas, Dry, Inj.		80acers 12	ng 21349	1	0swe 16085	90 > (<i>B</i> 0)	1213	1040 349(B))						
PACING & SPACING DRDER NUMBER ILL CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc		80acers 1	ng 21349	j 5	Oswe 16085 6:1 904 - 59	ego) (<i>B</i> 0) / 24 (40)	1213	1040 349(B))						
		80acers 12	ng 21349	j 5	0swe 16085	ego) (<i>B</i> 0) / 24 (40)	1213	7040 349(80,)						
SPACING & SPACING DRDER NUMBER	6	80acers 12 Øil 6278 - 629	ng 21349 98 (40)	5:	Oswe 16089 011 904 - 59 930 - 59	ego) (<i>B</i> 0) / 24 (40) 934(8)	1213	1040 349(80))						
PACING & SPACING PROBER NUMBER CLASS: Oif, Gas, Dry, Inj, Disp, Comm Disp, Svc	6	80acers 12	ng 21349 98 (40)	55	Oswe 16085 6,1 904 - 59 6930 - 59	24 (40) 934(8)	1	1040 349(80))						
PACING & SPACING PACING ROBER NUMBER	6	80acers 12 © 1 6278 - 629 4000 gal.	ng 21349 98 (40) 15%	50 50 50 Nit	Oswe 16095 904 - 59 930 - 59 5000 gal	ego (80) / 24 (40) 934(8) 1. 15% cid frac	1	349(20,	0						
PACING & SPACING PACING ROBER NUMBER ILASS: Off, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED STERVALS CID/VOLUME RACTURE TREATMENT	5	80acers 12 6000 bbls.	ng 21349 98 (40) 15% water	50 50 50 Nit	Oswe 16085 6,1 904 - 59 6930 - 59	ego (80) / 24 (40) 934(8) 1. 15% cid frac	1	347(90))						
SPACING & SPACING DRDER NUMBER	5	80acers 12 Pi 6278 - 629 4000 gal. 6000 bbls.v	ng 21349 98 (40) 15% water	55 5 5 Nitt	Oswe 16089 6004 - 59 6930 - 56 6000 gal 600 bbl.	ego (80) / 24 (40) 934(8) 1. 15% cid frac	1	1040 349(80))						
PACING & SPACING DRDER NUMBER	55	80acers 12 01 6278 - 629 4000 gal. 6000 bbls.v 40K 40/70	ng 21349 98 (40) 15% water sand	j 55 5 Nii	Oswe 16089 6004 - 59 6930 - 56 6000 gal 600 bbl.	ego (80) / 24 (40) 934(8) 1. 15% cid frac		349(80,		urchaser/M	leasurer			Ti	n Fruc I
PACING & SPACING PROBER NUMBER	55	80acers 12 01 6278 - 629 4000 gal. 6000 bbls.v	ng 21349 98 (40) 15% water sand	j 55	Oswe 16089 6904 - 59 6930 - 56 6000 gal crogen a 600 bbl.	ego (EO) / 24 (40) 934(8) 1. 15% cid frac water (165:10-1		347(90)		urchaser/Niales Date	leasurer			Ti	D Fruc P
PACING & SPACING PACING ROBER NUMBER	55	80acers 12 01 6278 - 629 4000 gal. 6000 bbls.v	ng 21349 98 (40) 15% water sand Min Gas	j 55 Nit	Oswe 16089 6004 - 59 6930 - 56 6000 gal 600 bbl.	ego (EO) / 24 (40) 934(8) 1. 15% cid frac water (165:10-1		349(80,			leasurer			Ti	n Fruc I
PACING & SPACING DRDER NUMBER	55	80acers 12 6278 - 629 4000 gal. 6000 bbls.v 40K 40/70 Aug.08 2	ng 21349 98 (40) 15% water sand Min Gas	j 55 Nit	Oswe 160099 1904 - 59 1930 - 5	ego (EO) / 24 (40) 934(8) 1. 15% cid frac water (165:10-1		349(80)			leasurer			Ti	n Fruc I
PACING & SPACING DRDER NUMBER	55	80acers 12 01 6278 - 629 4000 gal. 6000 bbls.v 40K 40/70	ng 21349 98 (40) 15% water sand Min Gas	j 55 Nit	Oswe 16085 6009 6004 - 59 6000 gal rogen a 6000 bbl.	ego (EO) / 24 (40) 934(8) 1. 15% cid frac water (165:10-1		347(90)			leasurer			Ti	n Fruc I
PACING & SPACING PROBER NUMBER	55	6000 bbls.v Aug.08 2	ng 21349 98 (40) 15% water sand Min Gas	j 55 Nit	Oswe 160099 160099 16000 gal 1600 bbl. 165:10- 165:	24 (40) 934(8) 1. 15% cid frac water (165:10-1		7040 347(80)	First S	iales Date		1111		Ta Ap	arga or.15-20/4
PACING & SPACING PROPER NUMBER	55	80acers 12 01 6278 - 629 4000 gal. 6000 bbls.v 40K 40/70 Aug.08 2	21349 28 (40) 15% water sand Min Gas	j 55 Nit	Oswe 16089 604 - 59 6930 - 56 6000 gal 600 bbl. Apr. 28 6	ego (EO) / 24 (40) 934(8) 1. 15% cid frac water (165:10-1			First S	sales Date				T;	arga or.15-20/4
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PACING & SPACING PROFER NUMBER	55	6000 bbls.v Aug.08 2 8000 bbls.v 4000 gal.	ng 21349 98 (40) 15% water sand Min Gas 011 Allow	Nition Allowable OR vable	Oswe 16089 6930 - 59 6930 - 55 5000 gal rogen a 500 bbl. Apr. 28 6	ego (EO) 24 (40) 934(8) 1. 15% cid fract water (165:10-1 13-3) 2018			First S	Sales Date	JBN	MI	Π	T;	arga or.15-20/4
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Stacy Phillips

NAME (PRINT OR TYPE)

737**/**68

ZIP

Ok

STATE

Ringwood

CITY

June 26 2018

slphillips@pldi.net

EMAIL ADDRESS

580-554-5515

PHONE NUMBER

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations

NAMES OF FORMATIONS	ТОР
Mud Log Provided	
Tonkawa	4948
CoHage Grove	5335
CHCK BRD	5658
BigLime	5782
INOLA	6166
Manning	4270
Mis. Lime	6364
Other remarks:	I

LEASE NAME		IronMan			WELL NO	#5
		FO	R COMMIS	SSION USE (ONLY	
APPROVED	YES DISAPPR	ROVED	2) Reject	Codes		
Were open hole log Date Last log was r		<u>×</u> yes フ-		017		
Was CO ₂ encounte	red?			•	oths?	
Was H₂S encounter	red?	yes	$\underline{\hspace{0.1cm} \hspace{0.1cm} \hspace{0.1cm}$	at what de	oths?	
Were unusual drillin If yes, briefly explai		ces encountere	ed?		yes <i>X</i>	no

 	640 A	cres	
			 +-
 			 +-

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres								

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY				
Spot Loc	ation 1/4	1/4	1/4	<u> </u>	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measure	d Total Depth	True	Vertical De			BHL From Lease, Unit, or Pro	operty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

	LATERAL	#1
Ì	SEC	Ť

	1000	NTY			
1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
	Radius of Turn		Direction	Total Length	
1	True Vertical Depth		BHL From Lease, Unit, or Pr	operty Line:	
		Radius of Turn	Radius of Turn	Radius of Turn Direction	Radius of Turn Direction Total Length

LATERAL #2

SEC	TWP	RGE		COUNTY			
Spot Loc	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of			Radius of Turn		Direction	Total	
Deviation	n					Length	
Measured Total Depth True Vertical		True Vertical De	pth	BHL From Lease, Unit, or Property Line:			
			İ				

LATERAL #3

SEC	TWP	RGE	COU	COUNTY				
Spot Locat	ion 1/4	1/4	1/4	1/4 Feet From 1/4 Sec Lii	nes FSL	FWL		
Depth of Deviation		R	adius of Turn	Direction	Total Length			
Measured Total Depth Tru		rue Vertical Depth	BHL From Lease, Uni	BHL From Lease, Unit, or Property Line:				