

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35003232790000

**Completion Report**

Spud Date: June 27, 2017

OTC Prod. Unit No.: 003-222492

Drilling Finished Date: July 08, 2017

1st Prod Date: August 08, 2017

Completion Date: August 01, 2017

Recomplete Date: April 27, 2018

**Drill Type:** STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: IRONMAN 05

Purchaser/Measurer: TARGA

Location: ALFALFA 5 23N 9W  
S2 S2 N2 NE  
1420 FSL 1320 FWL of 1/4 SEC  
Derrick Elevation: 12 Ground Elevation: 1300

First Sales Date: 04/15/2018

Operator: SUPERIOR PRODUCTION LLC 23840

42516 HIGHWAY 412  
RINGWOOD, OK 73768-7009

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	665161		664128	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			40			SURFACE
SURFACE	8 5/8	24		478		240	SURFACE
PRODUCTION	5 1/2	17		6475		225	5100

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6493**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 08, 2017	MANNING	8		4	500	75	PUMPING			
Apr 28, 2018	OSWEGO	6		15	2500	30	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: MANNING				Code: 354MNNG				Class: OIL		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
116085		80		6278			6298			
121349		80								
Acid Volumes				Fracture Treatments						
4,000 GALLONS 15%				5,000 BARRELS WATER, 40,000 40/70 SAND						
Formation Name: OSWEGO				Code: 404OSWG				Class: OIL		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
116085		80		4904			5934			
121349		80								
Acid Volumes				Fracture Treatments						
5,000 GALLONS 15% NITROGEN ACID FRAC, 500 BARRELS WATER				There are no Fracture Treatments records to display.						

Formation	Top
TONKAWA	4948
COTTAGE GROVE	5335
CHECKERBOARD	5658
BIG LIME	5782
INOLA	6166
MANNING	6270
MISSISSIPPI LIME	6364

Were open hole logs run? Yes  
 Date last log run: July 08, 2017

Were unusual drilling circumstances encountered? No  
 Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY
<div> <div>Status: Accepted</div> <div>1140394</div> </div>



API  
NO. 003-23279  
OTC PROD.  
UNIT NO. 003-222482

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

JUL 16 2018

OKLAHOMA CORPORATION  
COMMISSION

Form 1002A

Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

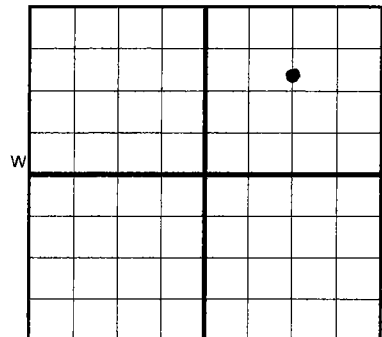
If directional or horizontal, see reverse for bottom hole location.

COUNTY	Alfalfa	SEC	05	TWP	23N	RGE	09W
LEASE NAME	IronMan			WELL NO.	05		
5/2 1/4	5/2 1/4	N 1/2 1/4	NE 1/4	FSL OF 1/4 SEC	1420	FWL OF 1/4 SEC	1320
ELEVATION	12	Ground	1300	Latitude (if known)			
Derrick FL				Longitude (if known)			
OPERATOR NAME	Superior Production LLC,			OTC/OCC OPERATOR NO.	23840		
ADDRESS	42516 Hwy 412						
CITY	Ringwood		STATE	Okla.	ZIP	73768	

COMPLETION REPORT

SPUD DATE June 18 2017  
DRLG FINISHED DATE July 08 2017  
DATE OF WELL COMPLETION Aug 01 2017  
1st PROD DATE Aug 08 2017  
RECOMP DATE Apr 27 2018

640 Acres



LOCATE WELL

COMPLETION TYPE

<input type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
<input type="checkbox"/> Application Date
<input checked="" type="checkbox"/> COMMINGLED
<input type="checkbox"/> Application Date
LOCATION EXCEPTION
ORDER NO. 665161
INCREASED DENSITY
ORDER NO. 664128

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20			40			Surface
SURFACE	8 5/8	24		478		240	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	17		6475		225	5100
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

TOTAL DEPTH 6,493

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Manning	Oswego	
SPACING & SPACING ORDER NUMBER	116085(80) 80acres 121349	116085(80) 121349(80)	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	Oil	
PERFORATED INTERVALS	6278 - 6298 (40)	5904 - 5924 (40)	
		5930 - 5934(8)	
ACID/VOLUME	4000 gal. 15%	5000 gal. 15%	
FRACTURE TREATMENT (Fluids/Prop Amounts)	5000 bbls. water	500 bbl. water	
	40K 40/70 sand		

Monitor Report  
to Frac Focus

☒ Min Gas Allowable (165:10-17-7)  
OR  
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer  
First Sales Date

Targa

Apr. 15-2018

INITIAL TEST DATA

INITIAL TEST DATE	Aug. 08 2017	Apr. 28 2018
OIL-BBL/DAY	8	6
OIL-GRAVITY ( API)		
GAS-MCF/DAY	4	15
GAS-OIL RATIO CU FT/BBL	500	2500
WATER-BBL/DAY	75 Frac water	30 Frac water
PUMPING OR FLOWING	Pumping	Pumping
INITIAL SHUT-IN PRESSURE		
CHOKE SIZE		
FLOW TUBING PRESSURE		

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

42516 Hwy 412

ADDRESS

Stacy Phillips

NAME (PRINT OR TYPE)

Ringwood

CITY

Ok

STATE

73768

ZIP

June 26 2018

DATE

PHONE NUMBER

slphillips@pdi.net

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Mud Log Provided	
Tonkawa	4948
Cottage Grove	5335
CHCK BRD	5658
Big Lime	5782
INOLA	6166
Manning	6270
mis. Lime	6364

LEASE NAME IronMan WELL NO. #5

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>7-8-2017</u>
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks:

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640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: