

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073235600002

Completion Report

Spud Date: January 06, 1982

OTC Prod. Unit No.: 073-57297

Drilling Finished Date: January 31, 1982

Amended

1st Prod Date: April 10, 1982

Amend Reason: RUN LINER

Completion Date: May 14, 1982

Recomplete Date: June 25, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: KING (KING 1-14) 1-14 SWD

Purchaser/Measurer:

Location: KINGFISHER 14 16N 6W
S2 N2 SE SE
810 FSL 1980 FWL of 1/4 SEC
Derrick Elevation: 1116 Ground Elevation: 1106

First Sales Date:

Operator: R & B TRUCKING 21508
PO BOX 775
45 CRESCENT ON HIGHWAY 74 E
CRESCENT, OK 73028-0775

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	X-43	439	500	350	SURFACE
PRODUCTION	4 1/2	10.5 / 11.6	J-55	7636	2500	650	5805

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	3 1/2	9.2	CS	0	1500	150	SURFACE	2958

Total Depth: 7670

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2952	PACKER	6325	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: PERMIAN

Code: 459PRMN

Class: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
475164		2911	2914
Acid Volumes		Fracture Treatments	
1,000 GALLONS		NO	

Formation Name: TONKAWA

Code: 406TNKW

Class: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
362555		5056	5118
Acid Volumes		Fracture Treatments	
1,500 GALLONS		NO	

Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
ORDER NUMBER 475164

FOR COMMISSION USE ONLY

Status: Accepted

1140393

API NO. 073-23560
OTC PROD. UNIT NO. 073-57297

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165-10-3-25

RECEIVED

Form 1002A

Rev. 2009

JUL 16 2018

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
X AMENDED (Reason)

Run Liner

COMPLETION REPORT

TYPE OF DRILLING OPERATION

X STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
X SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Kingfisher SEC 14 TWP 16N RGE 6W
LEASE NAME King #1-14 SWD
WELL NO. 1-14 SWD
SPUD DATE 1/6/1982
DATE OF WELL COMPLETION 5-14-62
DATE PROD DATE 4/10/1982
RECOMP DATE 6/25/2018
ELEVATION 1116' Ground 1106' FSL OF 1/4 SEC 810' FSL OF 1/4 SEC 1980'
Latitude (if known) Longitude (if known)
OPERATOR NAME R&B Trucking OTC/OCC OPERATOR NO. 21508
ADDRESS P.O. Box 775
CITY Crescent STATE Okla. ZIP 73028

840 Acres
LOCATE WELL

COMPLETION TYPE

SINGLE ZONE
MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"	23	X-43	439'	500	350	Surf
INTERMEDIATE							
PRODUCTION	4 1/2"	10.5	J-55	7636'	2500	650	1834' 5805' Per original 1002A
LINER	3 1/2"	9.2	CS	surface 2958'	1500	150	surface
				TOTAL DEPTH			7670'

PACKER @ 2952' BRAND & TYPE

PLUG @ 6325 TYPE CIBP PLUG @ TYPE

PACKER @ BRAND & TYPE

PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Permian	Tonkawa					No Frac
SPACING & SPACING ORDER NUMBER	475164	362555					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Comm Disp Swd	Comm Disp Swd					
PERFORATED INTERVALS	2911' - 2914'	5056' - 5118'					
ACID/VOLUME	1000 Gal	1500 Gal					
FRACTURE TREATMENT (Fluids/Prop Amounts)	NO	NO					

Min Gas Allowable (165-10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE N/A
OIL-BBL/DAY
OIL-GRAVITY (API)
GAS-MCF/DAY
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY
PUMPING OR FLOWING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOWTUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Robert Bennett DATE 6/25/18 PHONE NUMBER 405-969-2068
P.O. Box 775 Crescent OK 73028
ADDRESS CITY STATE ZIP
EMAIL ADDRESS dwebb@pdi.net

FORMATION RECORD**LEASE NAME**

WELL NO.

NAMES OF FORMATIONS		TOP

FOR COMMISSION USE ONLY	
FTD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes _____ _____ _____ _____ _____	

Were open hole logs run? ☐ yes ☐ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☐ no at what depths? _____

Was H₂S encountered? ☐ yes ☐ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below _____

Other remarks:

ORDER 475164

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #2

LATERAL #2							
SEC	TWP	RGE	COUNTY				
Spot Location					Feet From 1/4 Sec Lines	FSL	FWL
1/4		1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			