

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35015232940000

Completion Report

Spud Date: March 03, 2018

OTC Prod. Unit No.: 015-223721

Drilling Finished Date: March 29, 2018

1st Prod Date: May 13, 2018

Completion Date: April 20, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CLO JALAPENO 8-11-36-1H

Purchaser/Measurer:

Location: CADD0 36 8N 11W
NW NW NW NW
283 FNL 249 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1371

First Sales Date: 05/13/2018

Operator: POBLANO ENERGY LLC 24081

5773 WOODWAY DR STE 211
HOUSTON, TX 77057-1501

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	675573		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	84	K-55	80			SURFACE
SURFACE	9 5/8	36	J-55	1028		372	SURFACE
PRODUCTION	7	29	P-110	9958		500	6964

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	6062	0	659	9748	15810

Total Depth: 15825

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 11, 2018	HOXBAR	131	40	155	1183	2311	FLOWING	2750	64/64	

Completion and Test Data by Producing Formation

Formation Name: HOXBAR

Code: 405HXBR

Class: OIL

Spacing Orders

Order No	Unit Size
201350	640

Perforated Intervals

From	To
11106	15662

Acid Volumes

50,400 GALLONS HCL ACID

Fracture Treatments

166,078 BARRELS FLUID, 10,762,370 POUNDS PROPPANT

Formation	Top
HOXBAR	8285

Were open hole logs run? Yes

Date last log run: March 25, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 36 TWP: 8N RGE: 11W County: CADD0

SE SW SW SW

50 FSL 504 FWL of 1/4 SEC

Depth of Deviation: 10450 Radius of Turn: 853 Direction: 180 Total Length: 4944

Measured Total Depth: 15825 True Vertical Depth: 10819 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

1140397

Status: Accepted

015-23294

API NO.	051-23294
OTC PROD. UNIT NO.	015-223721

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

JUL 16 2018

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason) _____

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Caddo	SEC	36	TWP	8N	RGE	11W
LEASE NAME	CLO Jalapeno			WELL NO.	B-11-36-1H		
NW 1/4	NW 1/4	NW 1/4	NW 1/4	FNL OF 1/4 SEC	283	FWL OF 1/4 SEC	249
ELEVATION	Ground	1371	Latitude (if known)		Longitude (if known)		
OPERATOR NAME	Poblano Energy LL			OTC/OCC OPERATOR NO.	24081		
ADDRESS	5773 Woodway Drive #211						
CITY	Houston	STATE	TX	ZIP	77057		

SPUD DATE 3/3/2018

DRLG FINISHED DATE 3/29/2018

DATE OF WELL COMPLETION 4/20/2018

PROD DATE 5/13/2018

RECOMP DATE

640 Acres									
LOCATE WELL									

COMPLETION TYPE

<input checked="" type="checkbox"/>	SINGLE ZONE
<input type="checkbox"/>	MULTIPLE ZONE
<input type="checkbox"/>	Application Date COMMINGLED
<input type="checkbox"/>	Application Date LOCATION EXCEPTION
<input type="checkbox"/>	ORDER NO. 675573 I.O.
<input type="checkbox"/>	INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16	84	K-55	80			Surface
SURFACE	9 5/8	36	J-55	1028		372	Surface
INTERMEDIATE	7	29	P-110	9,958		500	6,964
PRODUCTION							
LINER	4 1/2	13.5	P-110	9149 15810		659	6,061
						TOTAL DEPTH	15,825

PACKER @ _____ BRAND & TYPE _____

PACKER @ _____ BRAND & TYPE _____

PLUG @ _____ TYPE _____

PLUG @ _____ TYPE _____

PLUG @ _____ TYPE _____

PLUG @ _____ TYPE _____

TOTAL DEPTH

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Hoxbar						
SPACING & SPACING ORDER NUMBER	201350 (640)						Reported to Frac Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	11,106-15,662						
ACID/VOLUME	50,400 Gals HCL Acid						
FRACTURE TREATMENT (Fluids/Prop Amounts)	166,078 bbls of Fluid						
	10,762,370 lbs of Proppant						

Min Gas Allowable

(165:10-17-7)

Gas Purchaser/Measurer

First Sales Date

5/13/2018

INITIAL TEST DATA

Oil Allowable

(165:10-13-3)

INITIAL TEST DATE	6/11/2018				
OIL-BBL/DAY	131				
OIL-GRAVITY (API)	40				
GAS-MCF/DAY	155				
GAS-OIL RATIO CU FT/BBL	1183				
WATER-BBL/DAY	2311				
PUMPING OR FLOWING	Flowing				
INITIAL SHUT-IN PRESSURE	2750				
CHOKE SIZE	64/64				
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Kerri Snell
 SIGNATURE

Kerri Snell

7/9/2018

5773 Woodway Drive #211

Houston

NAME (PRINT OR TYPE)

TX 77057

DATE

PHONE NUMBER

info@poblanoenergyllc.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME CLO Jalapeno WELL NO. 8-11-36-1H

NAMES OF FORMATIONS	TOP
Hoxbar	8,285

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 3/25/2018

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below.

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1													
SEC	36	TWP	8N	RGE	11W	COUNTY Caddo							
Spot Location		SW 1/4 SW 1/4 SW 1/4				Feet From 1/4 Sec Lines		FSL	50	FWL	504		
Depth of Deviation			10,450		Radius of Turn		853		Direction		180	Total Length	4,944
Measured Total Depth				True Vertical Depth			BHL From Lease, Unit, or Property Line:						
15,825				10,819			50						

LATERAL #2						
SEC	TWP	RGE	COUNTY			
Spot Location			1/4	1/4	1/4	
			Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location			1/4	1/4	1/4	
			Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		