

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35033036540002

**Completion Report**

Spud Date: October 10, 1963

OTC Prod. Unit No.:

Drilling Finished Date: October 14, 1963

**Amended**

1st Prod Date: October 19, 1963

Amend Reason: TEMPORARILY ABANDONED

Completion Date: October 19, 1963

Recomplete Date: June 27, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: WALTERS FIELD UNIT TRACT 3 (WALTERS UNIT 17) 17

Purchaser/Measurer:

Location: COTTON 33 1S 10W  
S2 N2 NE SW  
2190 FSL 1980 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CLARK OPERATING INC 17923

2601 HARRISON STE 200  
WICHITA FALLS, TX 76308-4030

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	156		100	SURFACE
PRODUCTION	5 1/2	14	J-55	2211		50	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2215**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation			
Formation Name: PRIDDY		Code: 406PRDD	Class: TA
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
There are no Spacing Order records to display.		2147	2158
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
PRIDDY SAND	2140

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
FILED WITH 1003A FOR TEMPORARILY ABANDONED

FOR COMMISSION USE ONLY	
Status: Accepted	1140304

API NO. **033-03654**  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

Form 1002A  
Rev. 2009

☐ ORIGINAL  
☒ AMENDED (Reason)

**TA**

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **Cotton** SEC **33** TWP **15** RGE **10W**  
LEASE NAME **Walters Field Unit** WELL NO. **3-17**

**5 1/2** 1/4 **N 1/4** 1/4 **NE 1/4** 1/4 **SW 1/4** 1/4 FSL OF 1/4 SEC **2190** FWL OF 1/4 SEC **1980**

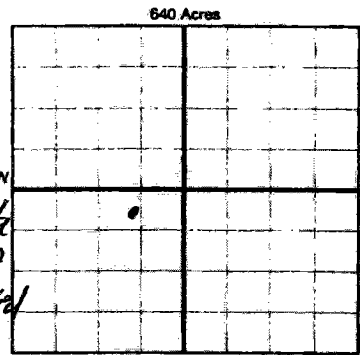
ELEVATION **Ground** Latitude (if known) Longitude (if known)

OPERATOR NAME **CLARK OPERATING INC** OTC/OCC OPERATOR NO. **17923**

ADDRESS **2601 Harrison Suite 200**

CITY **Wichita Falls** STATE **TX** ZIP **76308**

SPUD DATE **10-10-1963**  
DRLG FINISHED DATE **10-14-1963**  
DATE OF WELL COMPLETION **10-19-1963**  
1st PROD DATE **10-19-1963**  
RECOMP DATE **6-27-2018**



COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION  
EXCEPTION ORDER  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	J-55	156		100	surface
INTERMEDIATE							
PRODUCTION	5 1/2	14	J-55	2211		50	
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

TOTAL DEPTH **2215**

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	<b>Priddy</b>						
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Dep, Comm Disp, Svc	<b>TA</b>						
PERFORATED INTERVALS	<b>2158-2147</b>						
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE					
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

**AS SUBMITTED**

**JUN 23 2018**

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE **Paul Clark** NAME (PRINT OR TYPE) **PAUL CLARK** DATE **6-15-18** PHONE NUMBER **940 704 0881**  
ADDRESS **2601 Harrison** CITY **Wichita Falls** STATE **TX** ZIP **76308** EMAIL ADDRESS **paul@wfdomain.com**

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Priddy Sand	2140

LEASE NAME \_\_\_\_\_

WELL NO. \_\_\_\_\_

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	____ yes ____ no
Date Last log was run	_____
Was CO <sub>2</sub> encountered?	____ yes ____ no at what depths? _____
Was H <sub>2</sub> S encountered?	____ yes ____ no at what depths? _____
Were unusual drilling circumstances encountered?	____ yes ____ no
If yes, briefly explain below _____	

Other remarks:

*Filed with 1003A for TA conditions*

*I did not type this*

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1							
SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation	Radius of Turn		Direction	Total Length			
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2							
SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation	Radius of Turn		Direction	Total Length			
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3							
SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation	Radius of Turn		Direction	Total Length			
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				