

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083212530003

Completion Report

Spud Date: October 06, 1979

OTC Prod. Unit No.:

Drilling Finished Date: October 27, 1979

Amended

1st Prod Date:

Amend Reason: TO RUN LINER

Completion Date: November 21, 1979

Recomplete Date: April 03, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: G SCHWANDT 1

Purchaser/Measurer:

Location: LOGAN 21 19N 2W
S2 NE SE NW
810 FSL 2310 FWL of 1/4 SEC
Derrick Elevation: 1065 Ground Elevation: 1057

First Sales Date:

Operator: R & B TRUCKING 21508
PO BOX 775
45 CRESCENT ON HIGHWAY 74 E
CRESCENT, OK 73028-0775

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	K-55	366		300	SURFACE
PRODUCTION	5 1/2	15.5	K-55	5188		150	4270

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	K-55	0	0	100	SURFACE	2177

Total Depth: 5188

Packer	
Depth	Brand & Type
2153	ARROW SET

Plug	
Depth	Plug Type
4675	CIBP + 2 SACKS CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: HOOVER

Code: 406HOVR

Class: COMM DISP

Spacing Orders	
Order No	Unit Size
185153	
Acid Volumes	
1,000 GALLONS HCL	

Perforated Intervals	
From	To
2416	2644
Fracture Treatments	
There are no Fracture Treatments records to display.	

Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

RAN 4 1/2" FLUSH JOINT INSIDE OF 5 1/2" CASING, CEMENTED WITH 100 SACKS OF CEMENT. ORDER NUMBER 185153

FOR COMMISSION USE ONLY

Status: Accepted

1140417

RECEIVED

JUL 20 2018

RECEIVED

Form 1002A
Rev. 2009API
NO. **35-083-21253**
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.☐ ORIGINAL
☒ AMENDED (Reason)

To run Liner

OKLAHOMA CORPORATION COMMISSION

Oil & Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165-10-3-25

APR 06 2018

OKLAHOMA
CORPORATION COMMISSION
KINGFISHER OFFICE

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Logan	SEC	21	TWP	19N	RGE	2W	SPUD DATE	10-6-1979
LEASE NAME	G, Schwandt # 1 SWD			WELL NO.	1			DRLG FINISHED DATE	10-27-1979
S/E 1/4 NE 1/4 SE 1/4 NW 1/4	FSL OF 1/4 SEC 810			FWM OF 1/4 SEC 330	DATE OF WELL COMPLETION			11-21-1979	
ELEVATION Derrick FL 1065'	Ground 1057'	Latitude (if known)			Longitude (if known)			1st PROD DATE	
OPERATOR NAME R & B Trucking								OTC/OCC OPERATOR NO. 21508	
ADDRESS P.O. Box 775									
CITY Crescent				STATE Oklahoma			ZIP 73028		

640 Acres																																																																																																													
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LOCATE WELL																																																																																																													

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"	24#	K-55	366'		300	surface
INTERMEDIATE							
PRODUCTION	5 1/2"	15.5#	K-55	5188'		150	4270'
LINER	4 1/2"	11.6	K-55	2177' - surface		100	Surface
							5188'

PACKER @ **2153"** BRAND & TYPE **Arrow set**PLUG @ **H675** TYPE **CIBP+2 sack cement**TOTAL DEPTH **5188'**

PACKER @ _____ BRAND & TYPE _____

PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Hoover Sand						No Frac
SPACING & SPACING ORDER NUMBER	185153						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Comm Disp.						
PERFORATED INTERVALS	2416' - 2644'						
ACID/VOLUME	1000 gal Hel						
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable

(165-10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable

(165-10-13-3)

INITIAL TEST DATE							
OIL-BBL/DAY							
OIL-GRAVITY (API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Larry Adams Agent

4-3-2018 405-834-2236

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

P.O. Box 775

Crescent

OK

73028

dwebb@pdi.net

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

FORMATION RECORD

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
<div>2) Reject Codes</div> <div> <div></div> <div></div> <div></div> <div></div> <div></div> </div>	

Were open hole logs run? ☐ yes ☐ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☐ no at what depths? _____

Was H₂S encountered? ☐ yes ☐ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below _____

Ran 4 1/2" Flush joint inside of 5 1/2" casing cemented with 100 SX of cement

ORDER 185153

640 Acres

The diagram shows a large square divided into four equal quadrants by a thick black cross. Each quadrant is further divided into a grid of smaller squares. The top-left and bottom-right quadrants each contain 64 small squares (8 rows by 8 columns). The top-right and bottom-left quadrants each contain 64 small squares (8 rows by 8 columns). The thick cross represents the main roads or boundaries, and the smaller squares represent individual plots of land.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

640 Acres

GAS PORES

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4		1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #2						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3								
SEC	TWP	RGE	COUNTY					
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				