

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35053234600000

Completion Report

Spud Date: February 17, 2018

OTC Prod. Unit No.: 053-223307

Drilling Finished Date: February 28, 2018

1st Prod Date: April 03, 2018

Completion Date: April 02, 2018

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: BARBARA LOU 1-11

Purchaser/Measurer: TARGA RESOURCES

Location: GRANT 11 26N 8W
NE SW SW SW
520 FSL 636 FWL of 1/4 SEC
Derrick Elevation: 1122 Ground Elevation: 1109

First Sales Date: 04/03/2018

Operator: UNION VALLEY PETROLEUM CORP 12075

5302 N HIGHWAY 81
ENID, OK 73701-6932

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	24	J-55	504		270	SURFACE
PRODUCTION	5.5	17	J-55	6047		115	5224

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6047

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 30, 2017	MISENER	7	38	12	1714	5	PUMPING	525	64/64	

Completion and Test Data by Producing Formation			
Formation Name: MISENER		Code: 319MSNR	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
666845	640	5940	5948
Acid Volumes		Fracture Treatments	
1,250 GALLONS		270 BARRELS, 10,027 POUNDS SAND	

Formation	Top
TONKAWA	4090
CHEROKEE	5026
MISSISSIPPI	5280
WOODFORD	5848
WILCOX	6046

Were open hole logs run? Yes
Date last log run: March 08, 2018

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS WELL IS LOCATED ON AN IRREGULAR SPACED 640 ACRE UNIT CONSISTING OF SW/4 SEC 11, SE/4 SEC 10, NW/4 SEC 14, NE/4 SEC 15-26N-8W.

FOR COMMISSION USE ONLY	
Status: Accepted	1140415

API NO. 053-23460
OTC PROD. UNIT NO. 053-223307

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED
JUL 17 2018
OKLAHOMA CORPORATION COMMISSION
540 Acres
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason) _____

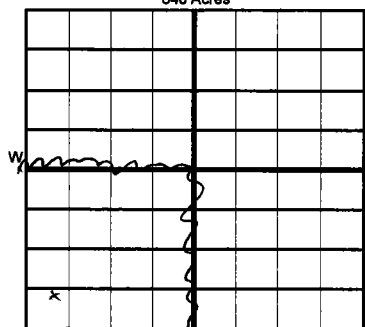
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Grant	SEC	11	TWP	26N	RGE	8W
LEASE NAME	Barbara Lou			WELL NO.	1-11		
NE 1/4 SW 1/4 SW 1/4 SW 1/4	FSL	520	FWL OF 1/4 SEC	636	DATE OF WELL COMPLETION	4/2/2018	
ELEVATION N Derrick	1122	Ground	1109	Latitude (if known)	Longitude (if known)		
OPERATOR NAME	Union Valley Petroleum Corporation			OTC/OCC OPERATOR NO.	12075		
ADDRESS	5302 N. Us Highway 81						
CITY	Enid	STATE	OK	ZIP	73701		

SPUD DATE 2/17/2018
DRLG FINISHED DATE 2/28/2018
DATE OF WELL COMPLETION 4/2/2018
1st PROD DATE 4/3/2018
RECOMP DATE



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8.625	24	J-55	504		270	Surface
INTERMEDIATE							
PRODUCTION	5.5	17	J-55	6047		115	5224
LINER							
TOTAL DEPTH							6,047

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Misener					Monitor
SPACING & SPACING ORDER NUMBER	666845/640ac					Report to Frac Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil					
PERFORATED INTERVALS	5940-5948					
ACID/VOLUME	1250 gal					
FRACTURE TREATMENT (Fluids/Prop Amounts)	270 BBL					
	10,027# Sand					



Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

Targa Resources

4/3/2018

INITIAL TEST DATA

INITIAL TEST DATE	3/30/2017					
OIL-BBL/DAY	7					
OIL-GRAVITY (API)	38					
GAS-MCF/DAY	12					
GAS-OIL RATIO CU FT/BBL	1714:1					
WATER-BBL/DAY	5					
PUMPING OR FLOWING	Pumping					
INITIAL SHUT-IN PRESSURE	525					
CHOKE SIZE	64/64					
FLOW TUBING PRESSURE						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE _____ NAME (PRINT OR TYPE) Dustin Johnson
5302 N. US Highway 81 Enid OK 73701
ADDRESS CITY STATE ZIP
7/16/2018 580-237-3959
DATE PHONE NUMBER
d.johnson@uvpcorp.com
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Tonkawa	4,090
Cherokee	5,026
Mississippi	5,280
Woodford	5,848
Wilcox	6,046

LEASE NAME Barbara Lou WELL NO. 1-11

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>3/8/2018</u>
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks: OCC - This well is located on an Irregular spaced 640 acre unit consisting of SW1/4 Sec 11, SE1/4 Sec 10, NW1/4 Sec 14, NE1/4 Sec 15 - 26N-8W,

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line: