Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35123238410000 **Completion Report** Spud Date: May 30, 2014

OTC Prod. Unit No.: Drilling Finished Date: June 05, 2014

1st Prod Date: June 22, 2014

Amended Completion Date: June 21, 2014

Recomplete Date: June 15, 2018

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: EAST FITTS UNIT 22-7 Purchaser/Measurer:

PONTOTOC 27 2N 7E Location: NE NW SE NW

First Sales Date:

1330 FNL 1932 FWL of 1/4 SEC

Amend Reason: OPEN PERFS IN HUNTON AND ACIDIZE

Latitude: 34.618098362 Longitude: -96.558140357 Derrick Elevation: 710 Ground Elevation: 694

Operator: CITATION OIL & GAS CORPORATION 14156

PO BOX 690688 14077 CUTTEN RD HOUSTON, TX 77269-0688

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density						
Order No						
There are no Increased Density records to display.						

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	16			47		150	SURFACE	
SURFACE	9 5/8	36	J-55	672		225	SURFACE	
PRODUCTION	5 1/2	17	J-55	4227		780	SURFACE	

Liner									
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Dep								
There are no Liner records to display.									

Total Depth: 4236

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug						
Depth	Plug Type					
There are no Plug records to display.						

Initial Test Data

September 25, 2018 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Jun 16, 2018	HUNTON - VIOLA	5	38			1064	PUMPING				
		Con	npletion and	Test Data I	by Producing F	ormation					
	Formation Name: HUNT	ON		Code: 26	9HNTN	C	lass: OIL				
	Spacing Orders				Perforated I	ntervals					
Orde	r No U	nit Size		Fror	n	٦	Го				
793	03	UNIT		334	1	3385					
	Acid Volumes		$\neg \vdash$		Fracture Tre	atments		٦			
	4640 GALS 20% NEFE HC	CL		here are no	Fracture Treatn	nents record	s to display.				
	Formation Name: VIOLA			Code: 20	02VIOL	C	lass: OIL				
	Spacing Orders			Perforated Intervals							
Orde	r No U	nit Size		Fror	n	То					
793	79303 UNIT			3834		4044					
	Acid Volumes		$\neg \vdash$	Fracture Treatments							
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.							
	Formation Name: HUNT	ON - VIOLA		Code:		C	ilass: OIL				
Formation		ļτ	ор		Voro open hala l	oge rup? No					
HUNTON				Were open hole logs run? No 3344 Date last log run:							
VIOLA				3790 _V	Were unusual drilling circumstances encountered? No						

Other Remarks

OPEN BYPASS ON PKR. PMP 798 GALS 20% NEFE @ 2 BPM & 40#. CLOSE BYPASS. STARTED WELL @ 3:30PM AND PUT BACK ON PRODUCTION ON 6/15/2018.

Explanation:

FOR COMMISSION USE ONLY

1139760

Status: Accepted

September 25, 2018 2 of 2