

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35069201840000

**Completion Report**

Spud Date: October 17, 2017

OTC Prod. Unit No.: 069-223732

Drilling Finished Date: January 24, 2018

1st Prod Date: July 09, 2018

Completion Date: July 09, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: WB 4-16H9X

Purchaser/Measurer:

Location: JOHNSTON 16 4S 4E  
SW NW NE SW  
2275 FSL 1540 FWL of 1/4 SEC  
Latitude: 34.207867 Longitude: -96.89284  
Derrick Elevation: 0 Ground Elevation: 735

First Sales Date:

Operator: XTO ENERGY INC 21003

810 HOUSTON ST  
FORT WORTH, TX 76102-6203

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
671530	

Increased Density	
Order No	
669671	
669672	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	169	J-55	107			SURFACE
SURFACE	13 3/8	54.50	J-55	545		430	SURFACE
INTERMEDIATE	9 5/8	36	J-55	2464		595	SURFACE
PRODUCTION	5 1/2	23	P-110	19061		2435	5817

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19061**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 05, 2018	WOODFORD	374	44	603	1612	1709	FLOWING	775	32	800

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
542820	640
560950	640
671457	MULTIUNIT

Perforated Intervals

From	To
10733	18927

Acid Volumes

30,000 GALLONS HCL
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Fracture Treatments

456,183 BARRELS TREATED WATER, 1,490,920 POUNDS 100 MESH, 11,631,640 POUNDS 40/70
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Formation	Top
WOODFORD	10631

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION. EXCEPTION TO THE RULES: 671158. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 9 TWP: 4S RGE: 4E County: JOHNSTON  
  
 NE   NW   NW   NE  
  
 48 FNL   2195 FEL of 1/4 SEC  
  
 Depth of Deviation: 10160 Radius of Turn: 598 Direction: 10 Total Length: 7961  
  
 Measured Total Depth: 19061 True Vertical Depth: 10340   End Pt. Location From Release, Unit or Property Line: 48

FOR COMMISSION USE ONLY

Status: Accepted

1140544

API NO. 069-20184  
OTC PROD. UNIT NO. 069-223732

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

AUG 08 2018

OKLAHOMA CORPORATION  
COMMISSION

Form 1002A  
Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

COMPLETION REPORT

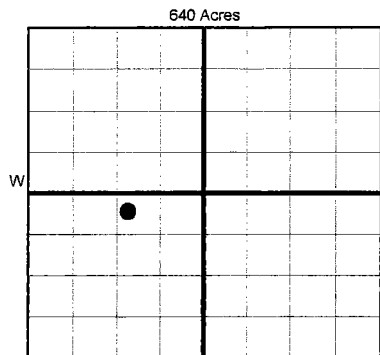
TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Johnston	SEC	16	TWP	4S	RGE	4E
LEASE NAME	WB 4-16H9X			WELL NO.	4-16H9X		
SW 1/4 NW 1/4 NE 1/4 SW 1/4	FSL OF 1/4 SEC 2275			FWL OF 1/4 SEC	1540		
ELEVATION N Derrick	Ground	735'	Latitude (if known)	34.207867			Longitude (if known) 96.892840
OPERATOR NAME	XTO Energy Inc.			OTC/OCC OPERATOR NO.	21003		
ADDRESS	210 Park Avenue, Suite 2350						
CITY	Oklahoma City	STATE	Oklahoma	ZIP	73102		

SPUD DATE 10/17/2017  
DRLG FINISHED DATE 1/24/2018  
DATE OF WELL COMPLETION 7/9/2018  
1st PROD DATE 7/9/2018  
RECOMP DATE



COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION  
EXCEPTION ORDER 671530, 671158  
INCREASED DENSITY ORDER NO. 669671, 669672

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	169	J-55	107			Surface
SURFACE	13 3/8"	54.50	J-55	545		430	surface
INTERMEDIATE	9 5/8"	36	J-55	2,464		595	surface
PRODUCTION	5 1/2"	23	P-110	19,061		2435	5817
LINER							
TOTAL DEPTH							19061'

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford	319 WDFD	
SPACING & SPACING ORDER NUMBER	640: 542820	560950 (640)	671457 (Multiunit)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil		
PERFORATED INTERVALS	10733-19924	procedure has	18927
ACID/VOLUME	30,000 gals HCL		
FRACTURE TREATMENT (Fluids/Prop Amounts)	456,183 BTFL		
	1,490,920# 100 Mesh		
	11,631,640# 40/70		

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	8/5/2018
OIL-BBL/DAY	374
OIL-GRAVITY ( API)	44
GAS-MCF/DAY	603
GAS-OIL RATIO CU FT/BBL	43,705 1612
WATER-BBL/DAY	1709
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	775
CHOKE SIZE	32
FLOW TUBING PRESSURE	800 FCP

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Debbie Waggoner

Debbie Waggoner

8/6/2018

405-319-3243

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

210 Park Avenue, Suite 2350

Oklahoma City

Ok

73102

debbie\_waggoner@xtoenergy.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

WB

WELL NO. 4-16H9X

NAMES OF FORMATIONS	TOP
WOODFORD	10,631'

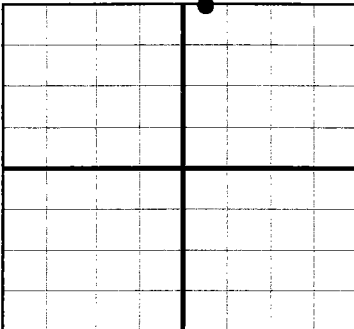
FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
Date Last log was run	
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks: Irregular Section

Multi Unit: 671457 Exemption Rules: 671158 I.O.

640 Acres

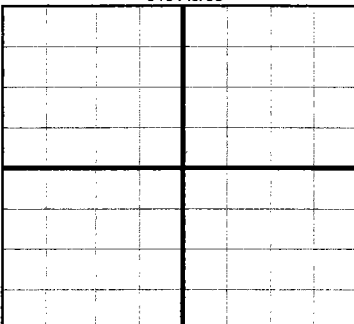


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
9	4S	4E	Johnston
Spot Location			
NE 1/4	NW 1/4	NW 1/4	NE 1/4
Depth of Deviation		Radius of Turn	Direction
10,160		598.4'	10.6°
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
19061'		10340'	48' FNL & 2195' FEL

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: