

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35107234510001

Completion Report

Spud Date: November 16, 2011

OTC Prod. Unit No.:

Drilling Finished Date: November 22, 2011

Amended

1st Prod Date: May 15, 2012

Amend Reason: CHANGE TO INJECTION WELL

Completion Date: December 15, 2011

Recomplete Date: July 28, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: STAFFORD RANCH 1-23

Purchaser/Measurer:

Location: OKFUSKEE 23 12N 11E
C S2 SE
660 FSL 1320 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: SALSAM LLC 24254

1908 NIGHTHAWK DR
EDMOND, OK 73034-6113

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8			141		100	SURFACE
PRODUCTION	5 1/2			3650		155	1512

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3650

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3521	TENSION	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: SIMPSON GROUP				Code: 202SMPSG			Class: INJ		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				3571			3607		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.					

Formation	Top
WILCOX	3565

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
CONVERTED INJECTION WELL PER UIC PERMIT NUMBER 1803980046

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1140524</div>

API NO. 107-23451
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

AUG 07 2018

OKLAHOMA CORPORATION
COMMISSION

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

change to injection well

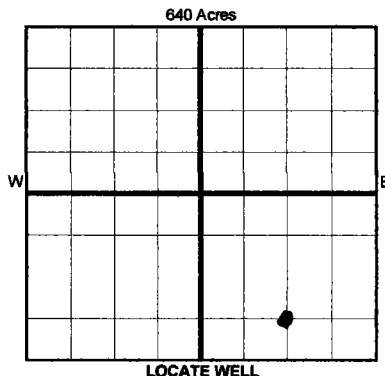
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	OKFUSKEE	SEC	23	TWP	12N	RGE	11E
LEASE NAME	STAFFORD RANCH			WELL NO.	1-23		
1/4	C	1/4	S/2	1/4	SE	1/4	
FSL OF 1/4 SEC	660			FWL OF 1/4 SEC	1320		
ELEVATION Derrick FL	Ground			Latitude (if known)			
Longitude (if known)				DATE OF WELL COMPLETION	12/15/2011		
1st PROD DATE	5/15/2012			RECOMP DATE	7/28/2018		
OPERATOR NAME	SALSAM LLC			OTC/OCC OPERATOR NO.	24254		
ADDRESS	2252 NW 164TH ST						
CITY	EDMOND			STATE	OK	ZIP	73013



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"			141		100	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2"			3650		155	1512
LINER							
				TOTAL DEPTH	3,650		

PACKER @ 3,521 BRAND & TYPE TENSION PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	SIMPSON (WILCOX) Group
SPACING & SPACING ORDER NUMBER	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Inj
PERFORATED INTERVALS	3571-3576 3603-3607
ACID/VOLUME	
FRACTURE TREATMENT (Fluids/Prop Amounts)	

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR
Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	NA INJ WELL
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	SALEEM NIZAMI	DATE	8/4/2018	PHONE NUMBER	405-245-1363
ADDRESS	SALSAM LLC 2252 NW 164TH ST	CITY	EDMOND	STATE	OK
ZIP	73013	EMAIL ADDRESS	APECAPEC@MSN.COM		

FORMATION RECORD

LEASE NAME STAFFORD RANCH WELL NO. 1-23

NAMES OF FORMATIONS	TOP
WILCOX	3,565

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED _____	DISAPPROVED _____
	2) Reject Codes

Were open hole logs run? _____ yes _____ no

Date Last log was run NA AMENDED 1002A

Was CO₂ encountered? _____ yes X no at what depths? _____

Was H₂S encountered? _____ yes X no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes X no

If yes, briefly explain below.

Other remarks: CONVERTED INJECTION WELL PER UIC PERMIT 1803980046

640 Acres

Directional surveys are required for all drainholes and directional wells.

[illegible]

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			