

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35069201790000

**Completion Report**

Spud Date: July 28, 2017

OTC Prod. Unit No.: 069-223735

Drilling Finished Date: September 07, 2017

1st Prod Date: July 09, 2018

Completion Date: July 09, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: CHANDLER 6-8H5X

Purchaser/Measurer:

Location: JOHNSTON 8 4S 4E  
W2 SE SW SE  
330 FSL 1821 FEL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 768

First Sales Date:

Operator: XTO ENERGY INC 21003

810 HOUSTON ST  
FORT WORTH, TX 76102-6203

Completion Type		Location Exception		Increased Density			
X	Single Zone	Order No		Order No			
	Multiple Zone	661584		661473			
	Commingled	661586		661530			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	169	J-55	107			SURFACE
SURFACE	9 5/8	36	J-55	1975		560	SURFACE
PRODUCTION	5 1/2	23	P-110	20915		2760	5048

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20915**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 05, 2018	WOODFORD	459	44	1739	3789	1257	FLOWING	1700	28	900

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

#### Spacing Orders

Order No	Unit Size
549273	640
554189	640
661322	MULTIUNIT

#### Perforated Intervals

From	To
10620	20775

#### Acid Volumes

36,000 GALLONS
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#### Fracture Treatments

36 STAGES - 562,225 BARRELS TREATED WATER, 1,768,531 POUNDS 100 MESH, 13,990 POUNDS 40/70
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Formation	Top
WOODFORD	10484

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

IRREGULAR SECTION. OCC THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

#### Lateral Holes

Sec: 5 TWP: 4S RGE: 4E County: JOHNSTON

NW NW NE NE

34 FNL 1223 FEL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 3 Total Length: 10213

Measured Total Depth: 20915 True Vertical Depth: 8670 End Pt. Location From Release, Unit or Property Line: 34

#### FOR COMMISSION USE ONLY

1140542

Status: Accepted

API NO. 069-20179  
OTC PROD. UNIT NO. 069-223735

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

AUG 08 2018

OKLAHOMA CORPORATION  
COMMISSION

Form 1002A  
Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

COMPLETION REPORT

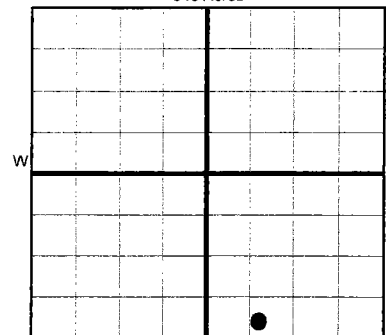
TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Johnston	SEC	8	TWP	4S	RGE	4E
LEASE NAME	Chandler			WELL NO.	6-8H5X		
W2 1/4 SE 1/4 SW 1/4 SE 1/4	FSL OF 1/4 SEC 330			FEL OF 1/4 SEC	1821		
ELEVATION N Derrick	Ground	768'	Latitude (if known)		Longitude (if known)		
OPERATOR NAME	XTO Energy Inc.			OTC/OCC OPERATOR NO.	21003		
ADDRESS	210 Park Avenue, Suite 2350						
CITY	Oklahoma City	STATE	Oklahoma	ZIP	73102		

640 Acres



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	169#	J-55	107			Surface
SURFACE	9 5/8"	36#	J-55	1975		560	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	23#	P-110	20,915		2760	5048
LINER							
TOTAL DEPTH							20,915'

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford
SPACING & SPACING ORDER NUMBER	(640) 549273, 554189, (640) 661322 (multunit)
CLASS: Oil, Gas, Dry, Int, Disp, Comm Disp, Svc	Oil
PERFORATED INTERVALS	36 Stages 10620-20775
ACID/VOLUME	36,000 gals 562,225 BTW
FRACTURE TREATMENT (Fluids/Prop Amounts)	1,768,531# 100 Mesh 13,990# 40/70

Reported to Four Focus

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer  
OR  
Oil Allowable (165:10-13-3) First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	8/5/2018
OIL-BBL/DAY	459
OIL-GRAVITY ( API)	44
GAS-MCF/DAY	1739
GAS-OIL RATIO CU FT/BBL	3789
WATER-BBL/DAY	1257
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	1700
CHOKE SIZE	28
FLOW TUBING PRESSURE	900

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Debbie Waggoner  
SIGNATURE NAME (PRINT OR TYPE) 8/6/2018 405-319-3243  
210 Park Avenue, Suite 2350 Oklahoma City OK 73102  
ADDRESS CITY STATE ZIP debbie\_waggoner@xtoenergy.com  
EMAIL ADDRESS

# FORMATION RECORD

LEASE NAME

WELL NO. 6-8H5X

Were open hole logs run?           yes      X   no

Date Last log was run      \_\_\_\_\_

Was CO<sub>2</sub> encountered?           yes      X   no    at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?           yes      X   no    at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?           yes      X   no

If yes, briefly explain below

100 Acres

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			