## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35133252670000

Well Name: E HOWSER 1-1

Drill Type:

OTC Prod. Unit No.: 133-223317-0-0000

**Completion Report** 

Spud Date: January 07, 2018 Drilling Finished Date: January 16, 2018 1st Prod Date: April 06, 2018 Completion Date: March 07, 2018

Min Gas Allowable: Yes

Purchaser/Measurer:

First Sales Date:

Location: SEMINOLE 1 9N 5E NE SW SW SW 347 FSL 659 FWL of 1/4 SEC Latitude: 35.276453 Longitude: -96.73955 Derrick Elevation: 0 Ground Elevation: 0

STRAIGHT HOLE

Operator: CIRCLE 9 RESOURCES LLC 23209 PO BOX 249 210 PARK AVE STE 1350 OKLAHOMA CITY, OK 73101-0249

| Completion Type |               | Location Exception | Increased Density |  |  |  |  |
|-----------------|---------------|--------------------|-------------------|--|--|--|--|
| Х               | Single Zone   | Order No           | Order No          |  |  |  |  |
|                 | Multiple Zone | 670232             | NONE              |  |  |  |  |
|                 | Commingled    |                    |                   |  |  |  |  |

| Casing and Cement                      |  |        |          |          |     |     |     |       |              |  |
|--|--|--------|----------|----------|-----|-----|-----|-------|--------------|--|
| Туре                                   |  | Siz    | e Weigh  | nt Grade | Fe  | et  | PSI | SAX   | Top of CMT   |  |
| SURFACE                                |  | 9 5/   | /8 32.3# | Ł        | 12  | 221 |     | 500   | SURFACE      |  |
| PRODUCTION                             |  | 7      | 23#      |          | 44  | 20  |     | 200   | 3190         |  |
| Liner                                  |  |        |          |          |     |     |     |       |              |  |
| Type Size Weight                       |  | Weight | Grade    | Length   | PSI | SAX | Тор | Depth | Bottom Depth |  |
| There are no Liner records to display. |  |        |          |          |     |     |     |       |              |  |

## Total Depth: 4425

| Pac                | ker                   | Plug                                  |           |  |  |
|--------------------|-----------------------|---------------------------------------|-----------|--|--|
| Depth Brand & Type |                       | Depth                                 | Plug Type |  |  |
| There are no Packe | r records to display. | There are no Plug records to display. |           |  |  |

**Initial Test Data** 

| Test Date                        | Formation                        | Oil<br>BBL/Day | Oil-Gravity<br>(API) | Gas<br>MCF/Da                            | Gas-Oil Ratio<br>Cu FT/BBL | Water<br>BBL/Day | Pumpin or<br>Flowing | Initial Shut-<br>In<br>Pressure | Choke<br>Size | Flow Tubing<br>Pressure |
|----------------------------------|----------------------------------|----------------|----------------------|--|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Apr 14, 2018                     | Apr 14, 2018 SIMPSON DOLOMITE 12 |                | 38                   |  |                            | 1900             | PUMPING              |                                 |               |                         |
|                                  |                                  | Co             | mpletion and         | Test Dat                                 | ta by Producing F          | ormation         |                      |                                 |               |                         |
| Formation Name: SIMPSON DOLOMITE |                                  |                |                      | Code: 202SMPSD Class: OIL                |                            |                  |                      |                                 |               |                         |
|                                  | Spacing Orders                   |                |                      |  | Perforated In              |                  |                      |                                 |               |                         |
| Orde                             | Order No Unit Size               |                |                      | From To                                  |                            |                  |                      |                                 |               |                         |
| 643                              | 643387 160                       |                |                      | 4234 4238                                |                            |                  |                      |                                 |               |                         |
| Acid Volumes                     |                                  |                |                      |  | Fracture Trea              |                  |                      |                                 |               |                         |
| NONE                             |                                  |                |                      | NONE                                     |                            |                  |                      |                                 |               |                         |
|                                  |                                  |                |                      |  |                            |                  |                      |                                 |               |                         |
| Formation                        | Formation Top                    |                |                      | Were open hole logs run? Yes             |                            |                  |                      |                                 |               |                         |
| SIMPSON DOLOMITE                 |                                  |                |                      | 4208 Date last log run: January 18, 2018 |                            |                  |                      |                                 |               |                         |

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

OCC - SPACING 643387 CONSISTS OF A 160 ACRE UNIT IN THE SW4 OF 1-9N-5E. LOCATION EXCEPTION 674108 - NUNC PRO TUNC TO CORRECT THE "RELIEF GRANTED" SECTION ON PAGES 1 AND 2.

## FOR COMMISSION USE ONLY

Status: Accepted

August 28, 2018

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