

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35033036380001

Completion Report

Spud Date: May 16, 1919

OTC Prod. Unit No.:

Drilling Finished Date: June 28, 1919

Amended

1st Prod Date:

Amend Reason: TEMPORARILY ABANDONED

Completion Date: April 24, 1924

Recomplete Date: June 27, 2018

Drill Type: STRAIGHT HOLE

Well Name: WALTERS FIELD UNIT TRACT 3 (BILLS 1) 1

Purchaser/Measurer:

Location: COTTON 33 1S 10W
SW SW SW SW
230 FSL 230 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CLARK OPERATING INC 17923

2601 HARRISON STE 200
WICHITA FALLS, TX 76308-4030

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	12			20			
SURFACE	8 1/4			2045			
PRODUCTION	6 5/8			2110			

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2132

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: PRIDDYCode: 406PRDDClass: TA

Formation	Top
PRIDDY SAND UNIT	2045

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 6 5/8" CASING AT 2,110' TO TOTAL DEPTH AT 2,132'.

FOR COMMISSION USE ONLY

1140301

Status: Accepted

API NO. **033-03638**
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason) **T+A**

COMPLETION REPORT

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE **5-16-1919**
DRLG FINISHED DATE **6-28-1919**
DATE OF WELL COMPLETION **4-24-1924**
1st PROD DATE **1919**
RECOMP DATE **6-27-2008**

COUNTY **Cotton** SEC **33** TWP **1S** RGE **10W**
LEASE NAME **Walters Field Unit** WELL NO. **3-1**
SW ¹/₄ SW ¹/₄ SW ¹/₄ SW ¹/₄ FSL OF 1/4 SEC **230** FWL OF 1/4 SEC **230**

ELEVATION Ground Latitude (if known) Longitude (if known)
OPERATOR NAME **CLARK OPERATING INC** OTC/OCC OPERATOR NO. **17923**
ADDRESS **2601 Harrison, Suite 200**
CITY **Wichita Falls** STATE **TX** ZIP **76308**

640 Acres
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
☐ COMMINGLED
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	12			20			
SURFACE	8 1/4			2045			
INTERMEDIATE	6 5/8			2110			
PRODUCTION							
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH **2132**

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION **Priddy Sand Unit**
SPACING & SPACING ORDER NUMBER
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc
PERFORATED INTERVALS **TA**
ACID/VOLUME
FRACTURE TREATMENT (Fluids/Prop Amounts) **open hole**

☐ Min Gas Allowable (165-10-17-7) OR Gas Purchaser/Measurer First Sales Date
☐ Oil Allowable (165-10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE
OIL-BBL/DAY
OIL-GRAVITY (API)
GAS-MCF/DAY
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY
PUMPING OR FLOWING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

RECEIVED
JUN 22 2018

OKLAHOMA CORPORATION COMMISSION
BUREAU OFFICE

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.
SIGNATURE **Paul Clark** NAME (PRINT OR TYPE) **PAUL CLARK** DATE **940 704 0881**
ADDRESS **2601 Harrison Ste 200 Wichita Falls TX 76308** CITY STATE ZIP
EMAIL ADDRESS **paul@wfdomains.com**

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Priddy Sand Unit	2045

LEASE NAME Walters Field Unit WELL NO. 3-1

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
Date Last log was run	_____
Was CO ₂ encountered?	<input type="checkbox"/> yes <input type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input type="checkbox"/> no
If yes, briefly explain below _____	

Other remarks:

OCC-This well is an open hole completion from bottom of the 6 5/8" casing at 2110' to total depth at 2132'.

RECEIVED

JUN 22 2018

OKLAHOMA
CORPORATION COMMISSION
DUNCAN OFFICE

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line: