

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35033036270001

**Completion Report**

Spud Date: September 02, 1920

OTC Prod. Unit No.:

Drilling Finished Date: October 14, 1920

**Amended**

1st Prod Date: November 06, 1920

Amend Reason: TEMPORARILY ABANDONED

Completion Date: November 06, 1920

Recomplete Date: June 27, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: WALTERS FIELD UNIT TRACT 3 (BILLS 13) 13

Purchaser/Measurer:

Location: COTTON 33 1S 10W  
SW SE NE SW  
1600 FSL 2040 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CLARK OPERATING INC 17923

2601 HARRISON STE 200  
WICHITA FALLS, TX 76308-4030

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	12 1/2			20			
PRODUCTION	8 1/4			2096		40	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	6 5/8			81	0	0	2050	2131

**Total Depth: 2148**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

**Completion and Test Data by Producing Formation**

Formation Name: PRIDDY

Code: 406PRDD

Class: TA

Formation	Top
PRIDDY SAND	2131

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

FILED WITH 1003A FOR TEMPORARILY ABANDONED. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 6 5/8" LINER AT 2,131' TO TOTAL DEPTH AT 2,148'.

**FOR COMMISSION USE ONLY**

1140302

Status: Accepted

API NO.	033 03627
OTC PROD.	
UNIT NO.	

PLEASE TYPE OR USE BLACK INK ONLY

**NOTE:**

Attach copy of original 1002A  
if recompletion or reentry.

## OKLAHOMA CORPORATION COMMISSION

Oil &amp; Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

### COMPLETION REPORT

<input type="checkbox"/>	ORIGINAL
<input checked="" type="checkbox"/>	AMENDED (Reason)

T &amp; A

## TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Cotton	SEC 33	TWP 1 S	RGE 10 W	DATE OF WELL COMPLETION	11-6-1920	
LEASE NAME	Walter Field Unit			WELL NO.	3-13	1st PROD DATE	11-6-1920
SW 1/4 SE 1/4 NE 1/4 SW 1/4		FSL OF 1/4 SEC	1600	FWL OF 1/4 SEC	2040	RECOMP DATE	6-27-2016
ELEVATION	Ground	Latitude (if known)			Longitude (if known)		
OPERATOR NAME	CLARK OPERATING INC				OTC/OCC OPERATOR NO.	17923	
ADDRESS	2601 Harrison Suite 200						
CITY	Wichita Falls			STATE	TX	ZIP	76308

640 Acres

**LOCATE WELL**

### COMPLETION TYPE

<input checked="" type="checkbox"/>	SINGLE ZONE
<input type="checkbox"/>	MULTIPLE ZONE Application Date
<input type="checkbox"/>	COMMINGLED Application Date
LOCATION	
EXCEPTION ORDER	
INCREASED DENSITY	
ORDER NO.	

**CASING & CEMENT (Form 1002C must be attached)**

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	12 1/2			20			
SURFACE							
INTERMEDIATE							
PRODUCTION	8 1/4			2096		40	
LINER	6 5/8			2050 <del>2131</del>			
PLUG @	TYPE	PLUG @	TYPE	TOTAL DEPTH		2148	

PACKER @	BRAND & TYPE	PLUG @	TYPE	PLUG @	TYPE
PACKER @	BRAND & TYPE	PLUG @	TYPE	PLUG @	TYPE

TOTAL DEPTH	2148
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### COMPLETION & TEST DATA BY PRODUCING FORMATION

[illegible]

Min Gas Allowable (165:10-17-7)

### Gas Purchaser/Measurer

**First Sales Date**

### INITIAL TEST DATA

[illegible]

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE <u>Paul Clark</u>					NAME (PRINT OR TYPE) <u>PAUL CLARK Pres.</u>		DATE <u>6-13-18</u>		PHONE NUMBER <u>940 704 088</u>	
ADDRESS <u>2601 Harrison Ste 200</u>					CITY <u>Wichita Falls</u>		STATE <u>TX</u>		ZIP <u>76308</u>	
							EMAIL ADDRESS <u>paul@wtdomain.com</u>			

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Priddy sand	2131

LEASE NAME Walter Field Unit WELL NO. 3-13

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<input type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input type="checkbox"/> no at what depths?
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input type="checkbox"/> no
If yes, briefly explain below	

Other remarks:

*filed with 1003A for T&A*  
*OCC - This well is an open hole completion from bottom of the 6 5/8" Liner at 2131' to total depth at 2148'*

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4	
				Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4	
				Depth of Deviation	Radius of Turn	Direction	Total Length
				Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4	
				Depth of Deviation	Radius of Turn	Direction	Total Length
				Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4	
				Depth of Deviation	Radius of Turn	Direction	Total Length
				Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	