

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35033036710001

**Completion Report**

Spud Date: May 13, 1920

OTC Prod. Unit No.:

Drilling Finished Date: February 05, 1921

**Amended**

1st Prod Date: March 05, 1921

Amend Reason: TEMPORARILY ABANDONED / CHANGE WELL NAME AND NUMBER

Completion Date: March 05, 1921

Recomplete Date: June 27, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: WALTERS FIELD UNIT TRACT 3 (E BILLS 12) 12

Purchaser/Measurer:

Location: COTTON 33 1S 10W  
NW NW NW SW  
2440 FSL 230 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CLARK OPERATING INC 17923

2601 HARRISON STE 200  
WICHITA FALLS, TX 76308-4030

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	8 1/2			2047			
INTERMEDIATE	6 5/8			2049			
PRODUCTION	5 3/16			2137			

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2154**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: PRIDDY				Code: 406PRDD			Class: TA			

Formation	Top
PRIDDY SAND	2138

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
FILED WITH 1003A FOR TEMPORARILY ABANDONED OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 5 3/16" CASING AT 2137' TO TOTAL DEPTH AT 2154'.

FOR COMMISSION USE ONLY	
Status: Accepted	1140298

API NO. 033 03671  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Form 1002A

Rev. 2009

☐ ORIGINAL  
☒ AMENDED (Reason)

T + A / Change well Name & number 165-10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Cotton SEC 33 TWP 15S RGE 10W

LEASE NAME Walter Field Unit WELL NO. 3-12

NW 1/4 NW 1/4 NW 1/4 SW 1/4 FSL OF 1/4 SEC 2440 FWL OF 1/4 SEC 230

ELEVATION Derrick FL Ground Latitude (if known)

OPERATOR NAME CLARK OPERATING INC

ADDRESS 2601 Harrison, Suite 200

CITY Wichita Falls STATE TX

ZIP 76308

SPUD DATE 5-13-1920

DRLG FINISHED DATE 2-5-1921

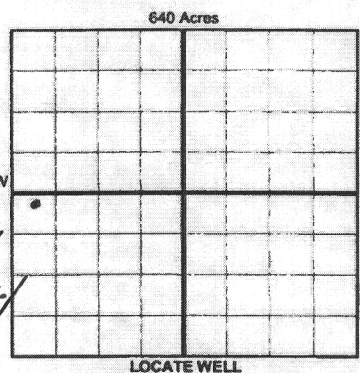
DATE OF WELL COMPLETION 3-5-1921

1st PROD DATE 3-5-1921

RECOMP DATE 6-27-2018

Longitude (if known)

OTC/OCC OPERATOR NO. 17923



COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION  
EXCEPTION ORDER  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	8 1/2			2047			
SURFACE							
INTERMEDIATE	6 5/8			2049			
PRODUCTION	5 3/8			2137			
LINER							

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE PLUG @ TYPE  
TOTAL DEPTH 2154

COMPLETION & TEST DATA BY PRODUCING FORMATION 406 PRDD

FORMATION	Priddy Sand
SPACING & SPACING ORDER NUMBER	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	TA
PERFORATED INTERVALS	2138-2152 open hole
ACID/VOLUME	
FRACTURE TREATMENT (Fluids/Prop Amounts)	

RECEIVED

JUN 22 2018

OKLAHOMA CORPORATION COMMISSION  
DUNCAN OFFICE

Min Gas Allowable (165-10-17-7)

Gas Purchaser/Messurer

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165-10-13-3)

INITIAL TEST DATE	
OIL-BBL/DAY	
OIL-GRAVITY ( API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Paul Clark PAUL CLARK  
2601 Harrison Ste 200 Wichita Falls, TX 76308  
ADDRESS CITY STATE ZIP  
DATE 6-13-18 PHONE NUMBER 940 704 0881  
EMAIL ADDRESS paul@wfdomain.com

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Priddy Sand	2138

LEASE NAME Walker Field Unit

WELL NO. 3-12

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	_____ yes _____ no
Date last log was run	_____
Was CO <sub>2</sub> encountered?	_____ yes _____ no at what depths? _____
Was H <sub>2</sub> S encountered?	_____ yes _____ no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes _____ no
If yes, briefly explain below	

Other remarks:

filed with 1003A for T&A

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	