

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137275000000

**Completion Report**

Spud Date: July 10, 2017

OTC Prod. Unit No.: 137-222956 & 049-222956

Drilling Finished Date: August 30, 2017

1st Prod Date: January 08, 2018

Completion Date: December 29, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CELESTA 5-5-32XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: STEPHENS 5 2N 4W  
SE SE SE SW  
230 FSL 2590 FWL of 1/4 SEC  
Derrick Elevation: 1208 Ground Elevation: 1178

First Sales Date: 01/08/2018

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	670606		CD-2017034	
	Commingled			666885	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1508		822	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12711		555	6350
PRODUCTION	5 1/2	23	P-110 ICY	24326		4670	2426

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 24327**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 28, 2018	SPRINGER	775	45	1227	1583	1999	FLOWING	5200	26/64	

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: SPRINGER	Code: 401SPRG
Class: OIL	

Spacing Orders	
Order No	Unit Size
131585	640
672209	MULTIUNIT

Perforated Intervals	
From	To
13916	24149

Acid Volumes	
2647 BBLS 15% HCL ACID. 95 BBLS 6%HCl & 1.5% HF ACID	

Fracture Treatments	
584,309 BBLS OF FLUID & 20,105,734 LBS OF SAND	

Formation	Top
SPRINGER	13867

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
EXCEPTION TO RULE - 670606 165:10-3-28(C)(2)(B) OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

<b>Lateral Holes</b>
Sec: 32 TWP: 3N RGE: 4W County: GARVIN  SW SE SE SE  32 FNL 2424 FWL of 1/4 SEC  Depth of Deviation: 13324 Radius of Turn: 360 Direction: 360 Total Length: 10411  Measured Total Depth: 24327 True Vertical Depth: 13385 End Pt. Location From Release, Unit or Property Line: 32

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1138439