

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073253590000

**Completion Report**

Spud Date: September 29, 2016

OTC Prod. Unit No.: 07321835400000

Drilling Finished Date: October 15, 2016

1st Prod Date: January 17, 2017

Completion Date: January 17, 2017

**Amended**

Amend Reason: CORRECT BOTTOM HOLE LOCATION

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KICKITY KLACK 32-16N-7W 1H

Purchaser/Measurer: DEVON GAS SERVICES

Location: KINGFISHER 32 16N 7W  
SE SW SW SW  
254 FSL 350 FWL of 1/4 SEC  
Derrick Elevation: 1135 Ground Elevation: 1105

First Sales Date: 01/17/2017

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	656395		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	K-55	492		425	SURFACE
INTERMEDIATE	9.625	40	P110-HC	1988		280	1677
PRODUCTION	5.5	20	P110-EC	13235		1700	3703

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 13235**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		13138	CEMENT

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 13, 2017	MISS'AN (EX CHESTER)	767	55.2	3161	4121	745	FLOWING		46/64	651

#### Completion and Test Data by Producing Formation

Formation Name: MISS'AN (EX CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
649482	640	8435	13050
Acid Volumes		Fracture Treatments	
NO ACID		FRAC WITH 10,511,740# PROPPANT	
278,152 BBLs FRAC FLUID			

Formation	Top
MISS'AN (EX CHESTER)	8223

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION. AMENDED BHL. MOVED BHL TO 30' FNL

#### Lateral Holes

Sec: 32 TWP: 16N RGE: 7W County: KINGFISHER

NE NW NW NW

30 FNL 386 FWL of 1/4 SEC

Depth of Deviation: 7708 Radius of Turn: 547 Direction: 1 Total Length: 4980

Measured Total Depth: 13235 True Vertical Depth: 8315 End Pt. Location From Release, Unit or Property Line: 30

#### FOR COMMISSION USE ONLY

Status: Accepted

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